Consolidated Financial Statements
As at and for the Year Ended
31 December 2015
With Independent Auditor's Report

KPMG Akis Bağımsız Denetim ve Serbest Muhasebeci Mali Müşavirlik Anonim Şirketi

10 March 2016

This report includes 2 page of independent auditor's report and 133 pages of consolidated financial statements together with their explanatory notes.

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Akis Bağımsız Denetim ve Serbest Muhasebeci Mali Müşavirlik A.Ş. Kavacık Rüzgarlı Bahçe Mah. Kavak Sok. No:29 Beykoz 34805 İstanbul Tel +90 (216) 681 90 00 Fax +90 (216) 681 90 90 www.kpmg.com.tr

Independent Auditor's Report

We have audited the accompanying consolidated financial statements of Çalık Holding Anonim Şirketi and its subsidiaries, which comprise the consolidated statement of financial position as at 31 December 2015, the consolidated statements of profit or loss and other comprehensive income, changes in equity and cash flows for the year then ended, and notes, comprising a summary of significant accounting policies and other explanatory information.

Management's Responsibility for the Consolidated Financial Statements

Management is responsible for the preparation and fair presentation of these consolidated financial statements in accordance with Turkish Accounting Standards, and for such internal control as management determines is necessary to enable the preparation of consolidated financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these consolidated financial statements based on our audit. We conducted our audit in accordance with Standards on Auditing issued by the Capital Markets Board of Turkey ("CMB") and Standards on Auditing which is a component of the Turkish Auditing Standards published by the Public Oversight Accounting and Independent Auditing Standards Authority ("POA"). Those standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the consolidated financial statements are free from material misstatement.



An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the consolidated financial statements. The procedures selected depend on our judgment, including the assessment of the risks of material misstatement of the consolidated financial statements, whether due to fraud or error. In making those risk assessments, we consider internal control relevant to the entity's preparation and fair presentation of the consolidated financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by management, as well as evaluating the overall presentation of the consolidated financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the consolidated financial statements present fairly, in all material respects, the consolidated financial position of Çalık Holding Anonim Şirketi and its subsidiaries as at 31 December 2015, and its consolidated financial performance and its consolidated cash flows for the year then ended in accordance with Turkish Accounting Standards.

Reports on other legal and regulatory requirements

- 1) Pursuant to the fourth paragraph of Article 402 of the Turkish Commercial Code ("TCC"); no significant matter has come to our attention that causes us to believe that for the period between 1 January-31 December 2015, the Company's bookkeeping activities and financial statements are not in compliance with TCC and provisions of the Çalık Holding Anonim Şirketi's articles of association in relation to financial reporting.
- 2) Pursuant to the fourth paragraph of Article 402 of the TCC; the Board of Directors provided us the necessary explanations and required documents in connection with the audit.

Akis Bağımsız Denetim ve Serbest Muhasebeci Mali Müşavirlik A.Ş. A member of KPMG International Cooperative

Hakan Ölekli Partner

10 March 2016 Istanbul, Turkey

As at 31 December 2015

Consolidated Statement of Financial Position

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

Assets	Notes	31 December 2015	31 December 2014
Current assets			
Cash and cash equivalents	8	1.058.907	824.696
Financial investments	9	2.434.688	2.493.846
Trade receivables	10	2.852.360	2.230.990
Due from related parties	7	14.545	1.014
Due from third parties		2.837.815	2.229.976
Receivables related to finance sector operations	11	2.532.693	1.647.020
Due from third parties		2.532.693	1.647.020
Other receivables	12	568.972	431.478
Due from related parties	7	89.881	60.155
Due from third parties		479.091	371.323
Inventories	13	1.208.739	1.037.975
Derivatives	22	7.812	1.022
Prepayments	14	413.849	250.624
Current tax assets	26	11.844	17.574
Other current assets	19	1.601.466	1.155.790
Subtotal		12.691.330	10.091.015
Assets held for sale	5	189.094	171.072
Total current assets	•	12.880.424	10.262.087
Non- current assets Trade receivables Due from third parties	10	530.513 530.513	330.154 330.154
Receivables related to finance sector operations	11	3.351.155	2.707.573
Due from related parties	7		4.063
Due from third parties		3.351.155	2.703.510
Other receivables	12	66.626	17.340
Due from third parties		66.626	17.340
Financial investments	9	2.156,424	1.589.541
Investments in equity-accounted investees	15	233.293	160.443
Investment property	18	413,434	357.948
Property, plant and equipment	16	1.529.762	1.195,772
Intangible assets	17	609.941	568.130
Goodwill	• 1	3.796	3.796
Other intangible assets		606.145	564.334
Prepayments	14	182.500	72.756
Deferred tax assets	26	150.452	124.087
Other non-current assets	20		292
Total non-current assets		9.224.100	7.124.036
Total assets		22.104.524	17.386.123

As at 31 December 2015

Consolidated Statement of Financial Position (continued) (Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

		31 December	31 December
Liabilities	Notes	2015	2014
Short term liabilities			
Short term loans and borrowings	21	5.642.946	4.901.234
Short term portion of long term loans and borrowings	21	431.084	196.710
Derivatives	22	12.851	2.510
Trade payables	10	1.369.944	885.780
Due to related parties	7	16.028	18.525
Due to third parties		1.353.916	867.255
Payables related to finance sector operations	11	7.205.222	5.752.118
Due to related parties			9.558
Due to third parties		7.205.222	5.742.560
Payables related to employee benefits	23	19.107	12.888
Other payables	12	65.012	242.535
Due to related parties	7	822	43.365
Due to third parties		64.190	199.170
Deferred revenue	14	1.479.171	1.121.179
Current tax liabilities	26	20.471	10.952
Short term provisions	24	69.443	59.573
Short term employee benefits	24	28.876	32.130
Other short term provisions	24	40.567	27.443
Other short term liabilities	19	197.952	226.421
Liabilities from equity accounted investees	15	58.666	38.480
Subtotal		16.571.869	13.450.380
Liabilities held for sale	5	7.948	7.533
Total short term liabilities		16.579.817	13.457.913
Long term liabilities			
Long term loans and borrowings	21	1.200.681	1.093.642
Trade payables	10	83.974	78.167
Due to third parties		83.974	78.167
Payables related to finance sector operations	11	836.269	488.159
Due to third parties		836.269	488.159
Other payables	12	138.436	117.725
Due to related parties	7		935
Due to third parties		138.436	116.790
Deferred revenue	14	972.288	651.083
Long term provisions	24	31.413	31.041
Long term employee benefits	24	31.413	30.809
Other long term provisions	24		232
Deferred tax liabilities	26	137.512	152.592
Other long term liabilities		4.089	7.223
Total long term liabilities		3.404.662	2.619.632
Total liabilities		19.984.479	16.077.545

As at 31 December 2015

Consolidated Statement of Financial Position (continued) (Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

		31 December	31 December
	Notes	2015	2014
Equity			
Equity attributable to the owners of the Company			
Share capital	27	400.000	400.000
Adjustment to share capital		6.400	6.400
Other comprehensive income that is			
or may be reclassified to profit or loss		222.754	60.701
Restricted reserves	27	597.774	278.012
Retained earnings		499.028	(334.056)
Profit for the year		255.770	808.675
Total equity attributable to the owners of the Company		1.981.726	1.219.732
Total non-controlling interests	27	138.319	88.846
Total equity		2.120.045	1.308.578
Total equity and liabilities		22.104.524	17.386.123

Consolidated Statement of Profit or Loss and Other Comprehensive Income For the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

Continuing operations	Notes	2015	2014
Revenue	28	6.433.766	5.369.086
Cost of sales	28	(5.064.367)	(4.252.781)
Gross profit from non-finance sector operations	28	1.369.399	1.116.305
Revenue from finance sector operations	28	812.803	637.444
Cost of revenues from finance sector operations	28	(330.243)	(266.036)
Gross profit from finance sector operations	28	482.560	371.408
Gross profit	28	1.851.959	1.487.713
Other income from operating activities	30	608.308	484.423
General administrative expenses	29	(651.680)	(589.448)
Selling, marketing and distribution expenses	29	(299.918)	(278.208)
Research and development expenses	29	(24.214)	(35.690)
Share of loss of equity accounted investees, net of taxes	15	3.715	(41.046)
Other expenses from operating activities	30	(211.034)	(147.235)
Operating profit		1.277.136	880.509
Gain from investing activities	31	101.316	63.319
Loss from investing activities	31	(29.489)	(45.097)
Operating profit before finance costs		1.348.963	898.731
Finance income	32	13.446	40.014
Finance costs	32	(1.041.856)	(496.573)
Net finance costs		(1.028.410)	(456.559)
Profit before tax from continuing operations		320.553	442.172
Current tax expense	26	(106.576)	(62.822)
Deferred tax benefit/(expense)	26	49.811	(63.077)
Total tax expense		(56.765)	(125.899)
Profit from continuing operations		263.788	316.273
Profit from discontinued operations	5		472.132
Profit for the year		263.788	788.405

Consolidated Statement of Profit or Loss and Other Comprehensive Income For the Year Ended 31 December 2015 (continued) (Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

Other comprehensive income	Notes	2015	2014
Profit for the year		263.788	788.405
Items that are or may be reclassified to profit or loss			
Foreign currency translation differences for foreign operations and reporting currency translation differences		190.628	(98.163)
Change in fair value of available-for-sale financial assets	9	(20.442)	20.703
Deferred tax benefit/(expense)	26	4.956	(4.141)
Total other comprehensive income / (loss)		175.142	(81.601)
Total comprehensive income		438.930	706.804
Net profit attributable to:			
Owners of the Company		255.770	808.675
Non-controlling interests		8.018	(20.270)
Net profit for the year		263.788	788.405
Total comprehensive income attributable to:			
Owners of the Company		419.018	727.948
Non-controlling interests		19.912	(21.144)
Total other comprehensive income		438.930	706.804

The accompanying notes form an integral part of these consolidated financial statements.

Çalık Holding Anonim Şirketi and its SubsidiariesConsolidated Statement of Changes in Equity For the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

			Anrih	Attributable to owners of the Company	мрану					
				Accumulated other comprehensive	mprehensive					
			Restricted	income/(expense) that may be	at may be	Retained carnings/	ngs/			
			reserves	reclassified to profit or loss	it or loss	(accumulated losses)	sses)			
		Adjustment		Fair value reserve of						
	Puid-in	to share	Legal	financial assets	Translation	Retained earnings/	Profit / (loss)		Non-controlling	Total
	capital	capital	reserves	available-for-sale	reserve	(accumulated losses)	for the year	Total	interests	cauitr
Balances at I January 2014	240.852	6.400	174.764	(18.790)	154.804	604.987	(776.081)	386,936	164,936	551.872
Total comprehensive income for the period										
Profit for the period	1	1	1	1	1	1	808 675	529 8U8	1022 007	700 405
Other comprehensive income								770,000	(017.07)	CO+ 00/
Net fair value change in financial assets available-for-sale	1	1	1	16 567	1		ı	695 91		625 21
Foreign currency translation differences for foreign operations							ı	700 01	1	700 01
and reporting currency translation differences	ı	1	1		(97,289)	1	1	(97.289)	(874)	(98 163)
Total other comprehensive income	1	1	1	16.562	(97 289)	1	1	(80.727)	(874)	(81 601)
Total comprehensive income/(loss) for the period	1	1		16.562	(97,289)	1	808.675	727.948	(21.144)	706 804
Transactions with owners, recorded directly in equity										
Share capital increase (Note 27)	159 148	ı	ı	1	1	(58 734)	ı	100 414	1	100 414
Dividend distribution to non-controlling interests	ı	1	1	ı	1		1		(1 385)	(1 385)
Change in non-controlling interests									(cach)	(0001)
in an entity under common control (Note 4)	ı	1	1	ı	1	(980)	1	(086)	(1308)	(2 305)
Sales of interest in consolidated subsidiaries resulting loss of control	1	1	ı	1	5.414		1	5.414	(52.236)	(46 872)
Transfers	1	I	103,248	1	1	(879.329)	776.081	1	(000-0)	
Total transactions with owners	159.148	1	103.248	1	5.414	(939,043)	776.081	104.848	(54.946)	49.902
Balances at 31 December 2014	400,000	0.400	278.012	(2.228)	62.929	(334.056)	808.675	1.219.732	88.846	1.308.578
Balances at 1 January 2015	400.000	6.400	278.012	(2.228)	62.929	(334,056)	808.675	1.219.732	88.846	1.308.578
Total comprehensive income for the period										
Profit for the period	1	ı	ı	1	ı		255 770	255 770	8 0 18	763 788
Other comprehensive income										
Net fair value change in financial assets available-for-sale	ı	1	ı	(15 486)	1	1	1	(15.486)		1907 317
Foreign currency translation differences for foreign operations								(cont.cr)	ı	(001.01)
and reporting currency translation differences	1	1	1	1	178.734	1	1	178.734	11 894	190 628
Total other comprehensive income	1	ı	1	(15.486)	178 734			163.248	11.894	175.142
Total comprehensive income/(loss) for the period	ı	1	1	(15,486)	178.734	1	255.770	419.018	19.912	438.930
Transactions with owners, recorded directly in equity										
Change in non-controlling interest in consolidated subsidiaries without change										
in control	1	1	(5.320)	1	(1.195)	349,491	1	342.976	31,191	374,167
Dividend distribution to non-controlling interests	ı	1	1	ı	1	1	1	!	(1.707)	(1.707)
Acquisition of subsidiary with non-controlling interests	1	1	1	1		1	1	1	77	77
Transfers	1		325.082	1		483,593	(808.675)	1	1	1
Total transactions with owners	1	1	319.762		(1.195)	833,084	(808.675)	342.976	29,561	372.537
Balances at 31 December 2015	400.000	6.400	597.774	(17.714)	240,468	499.028	255.770	1.981.726	138.319	2.120.045

The accompanying notes form an integral part of these consolidated financial statements.

Consolidated Statement of Cash Flows

For the Year Ended 31 December 2015 (Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

	Notes	2015	2014
A.CASH FLOWS USED IN OPERATING ACTIVITIES		(362.744)	(840.941)
Profit for the period		263.788	788.405
Adjustments to reconcile cash flow generated from operating activities:		208.024	(26.244)
Adjustments for depreciation and amortisation	16,17	163.004	179.656
Loss/gain on sale of derivative financial instruments	31	18.511	14.328
Adjustments for fair value (gains) / loss of financial investments	9	(67.797)	21.424
Adjustments for doubtful receivables	10	21.400	21.995
Adjustments for fair value loss of investment property	18	(42.037)	(32.324)
Adjustments for impairment of available for sales and held to maturity instruments	9	162.187	9.004
Adjustments for inventory impairment, net	13	854	(20.340)
Adjustments for provision for long term employee benefits	24	7.008	5.804
Adjustments for provisions for loan impairment	11	52.857	21.368
Adjustments for provisions, net	24	9.260	(9.880)
Adjustments for impairment on property, plant and equipment	16		(5.634)
Adjustments for vacation pay liability	24	4.093	964
Gain on sale of discountinued operations, net of tax	5		(484.791)
Adjustments for share of (profit)/ loss of equity accounted investees	15	(3.715)	41.046
Adjustments for interest income and expenses		264.584	219.148
Rediscount interest (gain) / losses, net	30	33.567	3.375
Adjustments for fair value changes of the service consession receivables	30	(100.969)	(40.102)
Unrealized foreign currency (income) / loss		(377.403)	(91.930)
Adjustments for tax expense	26	56.765	125.899
Adjustments for the gains and losses on sales of property, plant and equipment, net	31	5.855	(5.254)
Changes in working capital		(863.199)	(1.600.578)
Adjustments for change in inventories		(172.497)	(100.859)
Adjustments for change in trade receivables		(875.746)	(455.156)
Adjustments for change in payables related to employee benefits		6.219	3.754
Adjustments for change in other receivables, other current assets and other non-current assets related with operating activities		(632.164)	(342.602)
Adjustments for change in assets held for sale		(18.022)	(5.437)
Adjustments for change in liabilities held for sale		415	20.532
Adjustments for change in receivables from finance sector operations		(1.611.984)	(593.309)
Adjustments for change in payables from finance sector operations		1.801.214	129.422
Change in restricted cash and cash equivalents		(25.875)	7.204
Adjustments for change in trade payables		489.971	43.663
Adjustments for change in prepayments		(272.969)	109.797
Adjustments for change in deferred income		679.197	(497.120)
Adjustments for change in other payables and other liabilities related with operating activities		(230.958)	79.533

The accompanying notes form an integral part oacf these consolidated financial statements.

Consolidated Statement of Cash Flows (continued) For the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

Cash flows used in operating activities		28.643	(2.524)
Employee termination indemnity paid	24	(8.658)	(1.747)
Recoveries from receivables from finance operations	11	38.746	30.584
Interest received	30	69.465	43.840
Acquisition of investment property	18	(13.449)	(22.371)
Collection from doubtful receivables	10	47.110	25.088
Taxes paid	26	(104.571)	(77.918)
B. CASH FLOWS USED IN INVESTING ACTIVITIES		(308.560)	(217.301)
Proceeds from sales of property and equipment and intangible assets	16,17	33.253	37.126
Dividend received from equity accounted investees	15	600	
Proceeds from disposal of held to maturity financial investments	9	494.446	3.511
Disposal of discountinued operations, net of cash disposed of	5		607.677
Formation and capital contribution of share capital of equity accounted investees	15	(39.492)	(63.757)
Acquisition of non-controlling interests in entities under common control	4		(2.305)
Proceeds from / (repayment of) derivative financial instruments		(14.959)	(60.325)
Proceeds from sale of interest in subsidiaries without change in control	4	374.167	**
Proceeds from available for sale financial investments	9	586.120	386.631
Acquisition of held to maturity financial investments	9	(281.742)	(16.733)
Acquisition of available for sale financial investments	9	(980.651)	(804.461)
Acquisition of property, plant and equipment	16	(388.610)	(207.473)
Acquisition of intangible assets	17	(91.692)	(97.192)
C. CASH FLOWS FROM FINANCING ACTIVITIES		879.640	1.128.586
Proceeds (payments of) the funding of related parties	7,12	42.543	(44.783)
Dividend payment		(1.707)	(1.385)
Proceeds from / (repayment of) loans and borrowings, net		1.172.853	1.438.396
Interest paid		(334.049)	(263.642)
NET INCREASE IN CASH AND CASH EQUIVALENTS (A+B+C)		208.336	70.344
D. CASH AND CASH EQUIVALENTS AT THE BEGINING OF THE PERIOD		767.676	697.332
CASH AND CASH EQUIVALENTS AT THE END OF THE PERIOD (A+B+C+D)	8	976.012	767.676

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

Notes to Consolidated Financial Statements

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Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

1 Reporting entity

Çalık Holding Anonim Şirketi ("Çalık Holding" or "the Company") was established in 1997 and the Company's main operations are to manage and coordinate the activities of its subsidiaries operating in different industries, including textile, energy, telecommunication, construction, real estate, investment, marketing, banking and finance, and to make investments in these industries.

Çalık Holding was established at its registered office address, Büyükdere Caddesi No:163 Zincirlikuyu İstanbul/Türkiye, on 20 March 1997.

As of 31 December 2015, Çalık Holding has 76 (31 December 2014:71) subsidiaries ("the Subsidiaries"), 8 (31 December 2014:8) joint ventures ("the Joint Ventures"), 1 (31 December 2014: 1) joint operation ("the Joint Operation") and 9 (31 December 2014: 9) associates ("the Associates") (referred to as "the Group" or "Çalık Group" herein and after). The consolidated financial statements of the Group as at and for the year ended 31 December 2015 and 2014, comprises Çalık Holding and its subsidiaries and the Group's interest in associates and joint ventures and operations.

As at 31 December 2015, the number of employees of the Group is 7.590 (31 December 2014: 7.631).

As explained in more detail in Note 6, the Group operates mainly under six segments:

- Energy
- Construction
- Textile
- Marketing
- Telecommunication
- Banking and finance

The subsidiaries, the joint ventures, the joint operation and the associates included in the consolidation scope of Çalık Holding, their country of incorporation, nature of business and their respective operating segments are as follows:

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

1 Reporting entity (continued)

1.1 Entities in energy segment

Company names	Type of partnership	Country
Adacami Enerji Elektrik Üretim Sanayi ve Ticaret A.Ş.	Subsidiary	Turkey
Aktif Doğalgaz Ticaret A.Ş.	Subsidiary	Turkey
Ant Enerji Sanayi ve Ticaret Limited Şirketi	Subsidiary	Turkey
Atagas Doğalgaz Ticaret A.Ş.	Joint venture	Turkey
Atayurt İnşaat A.Ş.	Subsidiary	Turkey
Atlas Petrol Gaz İthalat İhracat ve Pazarlama Ticaret A.Ş.	Subsidiary	Turkey
Ayas Rafineri ve Petrokimya Sanayi ve Ticaret A.Ş.	Subsidiary	Turkey
Başak Yönetim Sistemleri A.Ş.	Subsidiary	Turkey
Çalık Gaz ve Petrol A.Ş.	Subsidiary	Turkey
Çalık Diamond Solar Enerji A.Ş.	Subsidiary	Turkey
Çalık Elektrik Dağıtım A.Ş.	Subsidiary	Turkey
Çedaş Elektrik Dağıtım Yatırımları A.Ş.	Subsidiary	Turkey
Çalık Energy AB (**)	Subsidiary	Sweden
Çalık Enerji Dubai FZE	Subsidiary	UAE – Dubai
Çalık Enerji Elektrik Üretim ve Madencilik A.Ş.	Subsidiary	Turkey
Çalık Enerji Sanayi ve Ticaret A.Ş.	Subsidiary	Turkey
Çalık Georgia LLC (**)	Subsidiary	Georgia
Çalık Limak Adi Ortaklığı	Joint venture	Turkey
Çalık NTF Elektrik Üretim ve Madencilik A.Ş.	Subsidiary	Turkey
Çalık Petrol Arama Üretim Sanayi ve Ticaret A.Ş.	Subsidiary	Turkey
Çalık Rüzgar Enerjisi Elektrik Üretim Limited Şirketi	Subsidiary	Turkey
Çep Petrol Dağıtım Sanayi ve Ticaret A.Ş.	Subsidiary	Turkey
Doğu Akdeniz Petrokimya ve Rafineri Sanayi ve Ticaret A.Ş.	Subsidiary	Turkey
Doğu Aras Enerji Yatırımları A.Ş.	Joint venture	Turkey
Gap Elektrik Dağıtım Sanayi ve Ticaret A.Ş.	Subsidiary	Turkey
Irmak Yönetim Sistemleri A.Ş.	Subsidiary	Turkey
İkideniz Petrol ve Gaz Sanayi ve Ticaret A.Ş.	Subsidiary	Turkey
JSC Calik Georgia Wind (**)	Subsidiary	Turkey
Japan International Enerji Network A.Ş.	Subsidiary	Turkey
Kızılırmak Enerji Elektrik A.Ş.	Subsidiary	Turkey
Kosova Çalık Limak Energy Sh.A.	Joint venture	Kosovo
LC Electricity Supply and Trading d.o.o.	Joint venture	Serbia
Momentum Enerji Elektrik Üretim Sanayi ve Ticaret A.Ş.	Subsidiary	Turkey
Petrotrans Enerji A.Ş.	Subsidiary	Turkey
Sembol Enerji A.Ş.	Subsidiary	Turkey
TAPCO Petrol Boru Hattı Sanayi ve Ticaret A.Ş.	Associate	Turkey
Tasfiye Halinde Ortur Elektrik Üretim ve Ticaret Limited Şirketi (*)	Subsidiary	Turkey
Tasfiye Halinde Vadi Elektrik Üretim Sanayi ve Ticaret Limited Şirketi (*)	Subsidiary	Turkey
Technovision Mühendislik Danışmanlık ve Dış Ticaret Limited Şirketi	Subsidiary	Turkey
Türkmen'in Altın Asrı Elektrik Enerjisi Toptan Satış A.Ş.	Subsidiary	Turkey
Yeşilçay Enerji Elektrik Üretim Sanayi ve Ticaret A.Ş.	Subsidiary	Turkey
Yeşilırmak Elektrik Dağıtım A.Ş.	Subsidiary	Turkey
Yeşilırmak Elektrik Perakende Satış A.Ş.	Subsidiary	Turkey
(*) These companies are under liquidation.		

^(*) These companies are under liquidation.

^(**)Çalık Energy AB, Çalık Georgia LLC and JSC Çalık Georgia Wind subsidiaries of the Group, are non operating or in start up phase and are not consolidated due to the insignificance of their financial impact on the consolidated financial statements as of and for the year ended 31 December 2015.

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

1 Reporting entity (continued)

1.1 Entities in energy segment (continued)

Adacami Enerji Elektrik Üretim Sanayi Ve Ticaret A.Ş ("Adacami Enerji")

Adacami Enerji was established in December 2009, for the purpose of renting and operating electricity facility and selling electricity.

Aktif Doğalgaz Ticaret A.Ş. ("Aktif Doğalgaz")

Aktif Doğalgaz was established in 1999, in Istanbul for the purpose of operating in gas distribution and trading.

Ant Enerji Sanayi ve Ticaret Limited Şirketi ("Ant Enerji")

Ant Enerji was established in 2006, in Istanbul for the purpose of marketing, selling and distribution of energy.

Atagas Doğalgaz Ticaret A.Ş. ("Atagas Doğalgaz")

Atagas Doğalgaz was founded in 2014 as a joint venture with a joint agreement between Aktif Doğalgaz and ASL Enerji Sanayi ve Ticaret A.Ş. ("ASL Enerji") with the participation of these two companies equally by 50%, for the purpose of exporting natural gas to be purchased from Turkmenistan, through Iran and wholesales in Turkey and/or re-exporting abroad.

Atayurt İnşaat A.Ş. ("Atayurt İnşaat")

Atayurt İnşaat was established in 2009 for the purpose of building and operating energy power plants and providing operational and maintenance services to power plants.

Atlas Petrol Gaz İthalat İhracat ve Pazarlama Ticaret A.Ş. ("Atlas Petrol")

Atlas Petrol was established in 2008 for the purpose of importing, exporting, and distributing of all kinds of crude oil and building and operation necessary facility for the production.

Ayas Rafineri ve Petrokimya Sanayi ve Ticaret A.Ş. ("Ayas Rafineri")

Ayas Rafineri was established in 2010 for the purpose of installing petroleum refinery, petrochemistry facilities, additional facilities and all kind of auxiliary and complementary plants, buying and selling them, acquiring interest in these facilities, operating and expanding them when necessary.

Başak Yönetim Sistemleri A.Ş. ("Başak Yönetim")

Başak Yönetim was established in 2008 for the purpose of building and operating of electricity production facility and producing, selling and marketing of electricity.

The name of the Başak Enerji Elektrik Üretim Sanayi ve Ticaret A.Ş. was changed on 11 April 2013 as "Başak Yönetim Sistemleri A.Ş.".

Çalık Diamond Solar Enerji A.Ş. ("Çalık Solar Enerji")

Çalık Solar Enerji was established in 2012 and main operation of the Çalık Solar Enerji is to develop and construct all kinds of solar energy power plants.

Çalık Elektrik Dağıtım A.Ş. ("ÇEDAŞ")

ÇEDAŞ was established in 2010 according to legislations of Energy Market Regulatory Authority ("EMRA") to distribute and sale of electricity and to invest in companies operating in these businesses.

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

1 Reporting entity (continued)

1.1 Entities in energy segment (continued)

Çalık Gaz ve Petrol A.Ş. ("Çalık Gaz")

Çalık Gaz; formerly known as Akçay Enerji A.Ş. was established in 2010 in Istanbul for the purpose of building, renting and setting electricity production facility into operation, producing electricity and selling produced electricity and/or electricity capacity to the customers.

Çedaş Elektrik Dağıtım Yatırımları A.Ş. ("ÇED")

ÇED was founded in accordance with the energy market regulations for the purpose of establishing and participating to the companies that are engaged in distribution, retail and wholesale of electricity energy and/or capacity, assigning management of these established and participated companies, to provide consultancy services on technical, financial, information processing and human resources management issues and to make industrial and commercial investments through these companies.

Çalık Energy AB ("Çalık Energy AB")

Çalık Energy AB was established in 2012, in Stockholm. As of the reporting date the company is non operating.

Çalık Enerji Dubai FZE ("Çalık Enerji Dubai")

Çalık Enerji Dubai was incorporated in Jebel Ali Free Zone, Dubai and has a branch in Turkmenistan.

Çalık Enerji Elektrik Üretim ve Madencilik A.Ş. ("Çalık Elektrik")

Çalık Elektrik was established in 2004, in Istanbul for the purpose of building, operating and renting electricity power plants.

Çalık Enerji Sanayi ve Ticaret A.Ş. ("Çalık Enerji")

Çalık Enerji was established in 1998 to conduct the Group's activities in the energy sector and to engage in the operation, exploration and production of natural gas and petroleum resources, shipment and selling of these resources to the international areas. Çalık Enerji has five branches namely Çalık Enerji Turkmenistan, Çalık Enerji Georgia, Çalık Enerji Libya, Çalık Enerji Uzbekistan and Çalık Enerji Iraq.

Calık Georgia LLC ("Calık Georgia")

Çalık Georgia was established in 2015 in Tbilisi for the purpose of engineering, procurement, constructing ("EPC") of the hydroelectric powerplant and trading the electricity produced in Georgia. As of reporting date, Çalık Georgia is non operating.

Çalık Limak Adi Ortaklığı

Çalık Limak Adi Ortaklığı. was established in 2013 as a joint venture of ÇEDAŞ and Limak Yatırım Enerji Üretim İşletme Hizmetleri ve İnşaat A.Ş. ("Limak Yatırım"), in Istanbul for the purpose of supplying all kind of technical equipments to Kosovo Electricity Distribution and Supply Company ISC fully owned by Kosovo Çalık Limak Energy which is also a joint venture of Çalık Elektrik and Limak Yatırım.

Calık NTF Elektrik Üretim ve Madencilik A.Ş. ("Calık NTF")

Çalık NTF was established in 2006, in Istanbul for the purpose of establishing, operating and renting power generation plants.

Çalık Petrol Arama Üretim Sanayi ve Ticaret A.Ş. ("Çalık Petrol")

Çalık Petrol was established in 2012 for natural gas and oil exploration, production, distribution, sale, transport and trading.

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

1 Reporting entity (continued)

1.1 Entities in energy segment (continued)

Calık Rüzgar Enerjisi Elektrik Üretim Limited Sirketi ("Calık Rüzgar")

Çalık Rüzgar was established 1994 for the purpose of building and operating of electricity power plants, production, selling and marketing of electricity.

Cep Petrol Dağıtım Sanayi ve Ticaret A.S. ("CEP Petrol")

ÇEP Petrol was established in 2008 for the purpose of importing, exporting, distributing all kinds of crude oil and building and operating necessary facilities for the production.

Doğu Akdeniz Petrokimya ve Rafineri Sanayi ve Ticaret A.Ş. ("Doğu Akdeniz Petrokimya")

Doğu Akdeniz Petrokimya (formerly known as Enerji Petrol Gaz İthalat Pazarlama Sanayi ve Ticaret A.Ş.) was established at the end of 2005 in Istanbul for the purpose of realising prospects for oil and natural gas, producing, importing and exporting and distribution of these products to other plants.

Doğu Aras Enerji Yatırımları A.Ş. ("Doğu Aras")

Doğu Aras was founded in accordance with the energy market regulations as a joint venture with a joint agreement between ÇED and Kiler Alışveriş Hizmetleri Gıda Sanayi Ticaret A.Ş. ("Kiler Alışveriş") on 5 May 2013 with the participation of these two companies by 49% and 51%, respectively, for the purpose of establishing and participating to the companies that are engaged in distribution, retail and wholesale of electricity energy and/or capacity, assigning management of these established and participated companies, providing consultancy services on technical, financial, information processing and human resources management issues and making industrial and commercial investments through this companies.

On 28 June 2013, Doğu Aras purchased all shares of Aras Elektrik Dağıtım A.Ş. ("EDAŞ") and Aras Elektrik Perakende Satış A.Ş. ("EPAŞ"), which were previously state owned companies operating in electricity distribution and procurement in cities Kars, Ardahan, Iğdır, Ercincan, Ağrı, Bayburt and Erzurum, within the privatisation.

Gap Elektrik Dağıtım Sanayi ve Ticaret A.Ş. ("Gap Elektrik")

Gap Elektrik was established in 1998 and has a 30-year license to operate electrical distribution systems in the cities of Malatya, Elazığ, Tunceli and Bingöl. As of the reporting date, the company is non-operating.

Irmak Yönetim Sistemleri A.Ş. ("Irmak Yönetim")

Irmak Yönetim, formerly known as "Irmak Enerji Elektrik Üretim Madencilik Sanayi ve Ticaret A.Ş.", was established in 2008 for the purpose of building and operating electricity production facility and producing, selling and marketing of electricity.

The name of Enerji Elektrik Üretim Madencilik Sanayi ve Ticaret A.Ş. was changed on 11 April 2013 as "Irmak Yönetim Sistemleri A.Ş.".

İkideniz Petrol ve Gaz Sanayi ve Ticaret A.Ş. ("İkideniz Petrol")

Ikideniz Petrol was established in 2008 for the purpose of importing, exporting, distributing, operating and production all kinds of crude oil. As of the reporting date, the company is not operating.

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

2 Reporting entity (continued)

1.1 Entities in energy segment (continued)

JSC Calik Georgia Wind ("JSC Georgia")

JSC Georgia was established in 2015 in Tbilisi for the purpose of developing energy infrastructure and sponsoring of development of solar and wind powerplant projects through finance, construction and long term operating of power plants.

Japan International Enerji Network A. Ş. ("Japan International")

Japan International was established in 2010 for the purpose of exploration and operation of solar power, wind power, geothermal power and other renewable energy resources, selling and marketing of electricity. Japan International also engaged in processing and distribution of mineral ores. As of the reporting date, the company is non operating.

Kızılırmak Enerji Elektrik A.Ş. ("Kızılırmak")

Kızılırmak was established in 2005 in Istanbul for the purpose of importing, exporting, distributing and operating all kinds of natural gas, crude oil and derivatives of these products.

Kosova Çalık Limak Energy SH.A ("KÇLE")

KÇLE was established as a joint venture with a joint agreement between Çalık Enerji, ÇEDAŞ and Limak Yatırım on 17 September 2012 with the participation these three companies by 25%, 25% and 50%, respectively, in the share capital of KÇLE. In 2015, shares of KÇLE representing 25% of all shares, held by CEDAŞ, have been transferred to Çalık Enerji.

On 8 May 2013, KÇLE purchased all shares of state-owned enterprise namely Kompania Per Distribuim Dhe Fumizim Me Energji Elektrike SH.A ("KEDS") which is operating in electricity distribution and procurement of electricity in Kosovo.

LC Electricity Supply and Trading d.o.o ("LC Electricity")

LC Electricity was founded in Serbia in 2014 as a joint venture with a joint agreement between Türkmen'in Altın Asrı Elektrik Enerjisi Toptan Satış A.Ş. ("Türkmen Elektrik") and Limak Yatırım with the participation of these two companies equally by 50%. The purpose of LC Electricity is trading electricity and sales/purchases of goods and services as part of this operation.

Momentum Enerji Elektrik Üretim Sanayi ve Ticaret A.Ş. ("Momentum Enerji")

Momentum Enerji was established in 2008 for the purpose of building and operating of electricity power plant, producing, selling and marketing of electricity.

Petrotrans Enerji A.Ş. ("Petrotrans Enerji")

Petrotrans Enerji was established in 2010 to operate necessary power plants for the purpose of importing, exporting and trade of crude oil, natural gas and derivatives of these products and distribution, purchasing and selling of natural gas, crude oil and products of natural gas and oil.

Sembol Enerji A.Ş. ("Sembol Enerji")

Sembol Enerji was established in 2010, in Istanbul for the purpose of building, renting and setting electricity production facilities into operation, producing electricity and selling produced electricity and/or electricity capacity to the customers.

TAPCO Petrol Boru Hattı Sanayi ve Ticaret A.Ş. ("TAPCO")

TAPCO was established in 2005, in Istanbul for the purpose of importing, exporting, distributing and operating all kinds of natural gas, crude oil and derivatives of these products.

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

1 Reporting entity (continued)

1.1 Entities in energy segment (continued)

Tasfiye Halinde Ortur Elektrik Üretim ve Ticaret Limited Sirketi ("Ortur Elektrik")

Ortur Elektrik was established in 2005 for the purpose of producing and distributing electricity. As of reporting date, the company is in liquidation process.

Tasfiye Halinde Vadi Elektrik Üretim Sanayi ve Ticaret Limited Şirketi ("Vadi Elektrik")

Vadi Elektrik was established in 2007 for the purpose of producing and distributing electricity. As of reporting date, the company is in liquidation process.

Technovision Mühendislik, Danışmanlık ve Dış Ticaret Ltd. Şti. ("Technovision")

Technovision was established in 1994, in Ankara to provide machinery and civil engineering and consulting services. 90,00% of the Technovision's shares were acquired by Çalık Enerji in 2015 for the purpose of providing engineering and consultancy services to entities (See note 4.1).

Türkmen Elektrik

Türkmen Elektrik was established in 2000, in Istanbul for the purpose of distributing and selling electricity.

Yeşilçay Enerji Elektrik Üretim Sanayi ve Ticaret A.Ş. ("Yeşilçay Enerji")

Yeşilçay Enerji was established in 2008 for the purpose of building and operating of electricity power plant, producing, selling and marketing of electricity. Yeşilçay Enerji also engages in exploration and production of mineral ore.

Yeşilirmak Elektrik Dağıtım A.Ş. ("YEDAŞ")

YEDAŞ was taken over by the Group in 2010 for 30 years with the scope of privatisation in order to distribute electricity energy in Samsun, Ordu, Amasya, Çorum and Sinop.

In accordance with the 3rd clause of 4628 numbered Energy Markets Code, electricity distribution companies must separate its distribution and retail operations from each other until 1 January 2013. In this regard, YEDAŞ that carried out the electricity distribution and retail sales operations in Samsun, Ordu, Amasya, Çorum and Sinop regions, unbundled its distribution and retail sales operations on 31 December 2012 and YEPAŞ started its operations on 1 January 2013.

Yeşilirmak Elektrik Perakende Satış A.Ş. ("YEPAŞ")

In accordance with the 3rd clause of 4628 numbered Energy Markets Code, electricity distribution companies must separate its distribution and retail operations from each other until 1 January 2013. In this regard, YEDAŞ which was engaged in distribution and retail sale of electricity in Samsun, Ordu, Çorum, Amasya and Sinop regions, unbundled its distribution and retail operations on 31 December 2012. YEPAŞ was founded for retail sales of electricity and electricity related products by partial demerger of YEDAŞ as of 1 January 2013.

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

1 Reporting entity (continued)

1.2 Entities in construction segment

Company name	Type of partnership	Country
Çalık Emlak ve Gayrimenkul Yatırımlar A.Ş.	Subsidiary	Turkey
Çalık İnşaat A.Ş.	Subsidiary	Turkey
Gap Construction A.B	Subsidiary	Sweden
Gap Construction Co.	Subsidiary	Libya
Gap Construction Investment and Foreign Trade LLC	Subsidiary	Qatar
Gap İnşaat Construction and Investment Co. Ltd.	Subsidiary	Sudan
Gap İnşaat Dubai FZE	Subsidiary	Dubai
Gap İnşaat Saudi Arabia Ltd.	Subsidiary	Saudi Arabia
Gap İnşaat Ukraine Ltd.	Subsidiary	Ukraine
Gap İnşaat Yatırım ve Dış Ticaret A.Ş.	Subsidiary	Turkey
Gapyapı İnşaat A.Ş.	Subsidiary	Turkey
Kentsel Dönüşüm İnşaat A.Ş.	Subsidiary	Turkey
Varyap Varlıbaşlar Yapı Sanayi ve Turizm Yatırımları A.Ş- Gap İnşaat ve Dış Ticaret A.Ş. Ortak Girişimi	Joint operation	Turkey

Çalık Emlak ve Gayrimenkul Yatırımları A.Ş. ("Çalık Emlak")

Çalık Gayrimenkul Ticaret A.Ş. and Çalık Turizm Kültür İnşaat Sanayi ve Ticaret A.Ş., the formerly consolidated subsidiaries of the Group, were merged in 2015 and name of the merged company was changed as the Çalık Emlak. The purpose of Çalık Emlak is to participate or acquire the companies operating in selling and buying constructing, projecting, renting all kind of real estate property.

Gapyapı İnşaat A.Ş. ("Gapyapı")

Gapyapi was founded in 2007 for the purpose of operating in construction, decoration businesses in Turkey and abroad, making research, feasibility, project designing, city planning, development planning, consultancy activities related with these businesses and also collaborating with other domestic, foreign companies dealing with same businesses whether domestic or foreign and private or governmental.

Gap İnşaat Yatırım ve Dış Ticaret A.Ş. ("Gap İnşaat")

Gap İnşaat was established in 1996 in Istanbul, Turkey in order to provide construction, contracting and decoration businesses both within Turkey and abroad. Gap İnşaat also operates in mining of all kinds of minerals, marble, lime, clay, coal and stone quarries and trading of stone cutter, spare parts and glazed ceramic tiles both within the country and abroad provided that the necessary permits are granted. Gap İnşaat has two branches in Turkmenistan and Iraq which were established to conduct several construction projects.

Gap İnşaat Construction and Investment Co. Ltd, Gap İnşaat Saudi Arabia Ltd, Kentsel Dönüşüm İnşaat A.Ş., Çalık İnşaat A.Ş.,Gap Construction Co., Gap Construction A.B, Gap Construction Investment and Foreign Trade LLC-Qatar, Gap İnşaat Dubai FZE (UAE), Gap İnşaat Ukraine Ltd.

Subsidiaries of Gap İnşaat namely, Gap İnşaat Ukraine Ltd., Gap İnşaat Dubai FZE, Kentsel Dönüşüm İnşaat A.Ş., Çalık İnşaat A.Ş., Gap Construction Co, Çalık Construction AB and Gap İnşaat Construction and Investment Co. Ltd, Gap İnşaat Saudi Arabia Ltd, Gap Construction Investment and Foreign Trade LLC-Qatar were established for the purpose of engage in constructing projects in the countries where they operate.

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

1 Reporting entity (continued)

1.2 Entities in construction segment (continued)

Varyap Varlıbaşlar Yapı Sanayi ve Turizm Yatırımları A.Ş- Gap İnşaat Yatırım ve Dış Ticaret A.Ş. Ortak girişimi ("Varyap-Gap Ortak Girişimi")

Varyap-Gap Ortak Girişimi was founded on 14 April 2010 for the purpose of construction of "Metropol Istanbul" project and sharing revenue equally of the real estate sales with a joint agreement signed between Varyap Varlıbaşlar Yapı Sanayi ve Turizm Yatırımları Ticaret A.Ş. ("VARYAP") and Gap İnşaat with a participation rate of 50% equally.

1.3 Entities in textile segment

Company name	Type of partnership	Country
Balkan Dokuma TGPJ	Associate	Turkmenistan
Çalık Alexandria For Readymade Garments	Subsidiary	Egypt
Çalık Pamuk Doğal ve Sentetik Elyaf Ticaret A.Ş.	Subsidiary	Turkey
Çalık Denim Tekstil Sanayi ve Ticaret A.Ş.	Subsidiary	Turkey
Gap Türkmen-Türkmenbaşı Jeans Kompleksi	Associate	Turkmenistan
Serdar Pamuk Egrigi Fabrigi ÇJB	Associate	Turkmenistan
Türkmenbaşı Tekstil Kompleksi	Associate	Turkmenistan

Balkan Dokuma TGPJ ("Balkan Dokuma")

Balkan Dokuma was established in 2000 for the purpose of manufacturing and marketing yarn.

Çalık Alexandria For Readymade Garments ("Çalık Alexandria")

Çalık Alexandria was established in 2006 in Egypt for the purpose of engaging in the business of manufacturing and marketing ready wear, yarn and textures.

Çalık Pamuk Doğal ve Sentetik Elyaf Ticaret A.Ş. ("Çalık Pamuk")

Çalık Pamuk was founded in 2011 for the purpose of conducting international cotton trade activities and rendering consultancy services in all matters related to cotton.

Çalık Denim Tekstil Sanayi ve Ticaret A.Ş. ("Çalık Denim")

Çalık Denim, formerly known as Gap Güneydoğu Tekstil Sanayi ve Ticaret A.Ş., was established in 1987, in Turkey and conducts its production operation in Malatya Industrial Area. Çalık Denim has a branch, namely Gap Güneydoğu Mersin Free Zone, that is engaged in the importing and exporting of textile products.

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As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

1 Reporting entity (continued)

1.3 Entities in textile segment (continued)

Gap Türkmen - Türkmenbaşı Jeans Kompleksi ("TJK")

TJK was established as a joint venture of Çalık Denim and the Ministry of Textiles Industry of Turkmenistan within the frame of Turkmenistan regulations for the purpose of yarn and denim fabric production and marketing. TJK has a denim fabric and jean factory and makes domestic and foreign sales to USA and European countries.

Serdar Pamuk Egrigi Fabrigi ÇJB ("Serdar Pamuk")

Serdar Pamuk was established in Turkmenistan for the purpose of producing denim fabric in textile industry.

Türkmenbaşı Tekstil Kompleksi ("TTK")

TTK was established in 1997 in Turkmenistan. Main operations of TTK are production and marketing of yarn.

1.4 Entities in marketing segment

Company name	Type of partnership	Country
Gap Pazarlama A.Ş.	Subsidiary	Turkey
Gap Pazarlama FZE Jebel Ali Free Zone	Subsidiary	UAE – Dubai
Gappa Textile Inc.	Subsidiary	USA

Gap Pazarlama A.Ş. ("Gap Pazarlama")

Gap Pazarlama was established in 1994 in order to supply goods used in the production and the domestic or foreign projects carried out mainly by the Group and other non-group companies. Gap Pazarlama has a branch in Mersin Free Zone, which is engaged in the importation and exportation of textile products.

Gap Pazarlama FZE Jebel Ali Free Zone ("Gap Pazarlama FZE")

Gap Pazarlama FZE was established in 2004 in United Arab Emirates ("UAE") for the purpose of importing and exporting of trading goods.

Gappa Textile Inc.

Gappa Inc. was established to operate in the international markets for selling of the home textiles and ready-towear garments.

1.5 Entities in telecommunication segment

	Type of	
Company name	partnership	Country
Albtelecom Sh.a.	Subsidiary	Albania
Cetel Çalık Telekomünikasyon Hizmetleri A.Ş.	Subsidiary	Turkey
Cetel Telekom İletişim Sanayi ve Ticaret A.Ş.	Subsidiary	Turkey
Telemed Telekom A.Ş.	Subsidiary	Turkey
Tasfiye Halinde Yenikom Telekomünikasyon Hizmetleri A.Ş.	Subsidiary	Turkey

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

1 Reporting entity (continued)

1.5 Entities in telecommunication segment (continued)

Albtelecom Sh.a. ("Albtelecom")

Albtelecom was established in 1992 with a company name Albtelecom Telekomi Shqiptar and transformed into a joint-stock company on 23 February 1999. Until 28 September 2007, Government of Albania as represented by the Ministry of Economy, Trade and Energy was the sole shareholder of the company. As of 28 September 2007, CT Telecom Sh.a, a former subsidiary of Cetel Telekom İletişim Sanayi ve Ticaret A.Ş. ("Cetel Telekom") acquired 76% of the Albtelecom's share capital. Albtelecom is the unique national operator providing wired telephone service in Albania. In 2013, CT Telecom Sh.a merged with Albtelecom under Albtelecom.

Albtelecom merged with its subsidiary Eagle Mobile Sh.a, which provides local, mobile and terrestrial communication services in Albania, on 1 February 2013.

Cetel Çalık Telekomünikasyon Hizmetleri A.Ş. ("Cetel Çalık")

Cetel Çalık was established in 2004 in Istanbul for the purpose of providing various services in the fields of telecommunication, communication, press, and internet.

Cetel Telekom

Cetel Telekom was established in 2007 in Istanbul. The principal activities are telecommunication, multimedia, internet and data transportation.

Telemed Telekom A.Ş. ("Telemed")

Telemed was established in 2010 for the purpose of providing all kind of services in the fields of telecommunication, communication, media, internet, and voice and data communication.

Tasfiye Halinde Yenikom Telekomünikasyon Hizmetleri A.Ş. ("Yenikom")

Yenikom was established in 2008 for the purpose of building and managing electronic communication network.

1.6 Entities in banking and finance segment

Company name	Type of partnership	Country
Aktif Yatırım Bankası A.Ş.	Subsidiary	Turkey
Albania Leasing Company	Associate	Albania
Banka Kombetare Tregtare Sh.a	Subsidiary	Albania
Çalık Finansal Hizmetler A.Ş.	Subsidiary	Turkey
Kazakhistan Ijara Company KIC Leasing	Associate	Kazakhstan
Euro-Mediterranean Investment Company Limited	Associate	TRNC
Sigortayeri Sigorta ve Readürans Brokerlığı A.Ş.	Subsidiary	Turkey

Aktif Yatırım Bankası A.Ş. ("Aktifbank")

Aktifbank was founded as an investment and development bank in 1999 for the purpose of providing all kind of transactions related with investment, project finance and marketable securities and also to provide all kinds of investment banking services. However, Aktifbank is not authorised to accept deposits.

Name of Aktifbank was changed to "Aktif Yatırım Bankası A.Ş." from "Çalık Yatırım Bankası A.Ş." on 1 August 2008.

Albania Leasing Company ("Albania Leasing")

Main activity of Albania Leasing is financial leasing. As of the reporting date, the company is a non-operating.

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

1 Reporting entity (continued)

1.6 Entities in banking and finance segment (continued)

Banka Kombetare Tregtare Sh.a ("BKT")

BKT was founded in 1998 by obtaining banking license and engages in banking activities in Albania.

Çalık Finansal Hizmetler A.Ş. ("Çalık Finansal Hizmetler")

Çalık Finansal Hizmetler was established in 2003 as Aktifbank's cooperation with Şekerbank T.A.Ş. and Çalık Holding for their projects of investing in domestic and foreign banks. In 2008, Çalık Holding acquired shares held by Şekerbank T.A.Ş..

Kazakhistan Ijara Company KIC Leasing

Kazakhistan Ijara Company KIC Leasing was founded in 2013, in Kazakhistan for the purpose of operating in financial leasing sector.

Euro-Mediterranean Investment Company Limited ("Euro-Mediterranean")

Euro Mediterranean was established in 2015 for the purpose of portfolio management activities in Northern Cyprus Turkish Republic.

Sigortayeri Sigorta ve Readürans Brokerlığı A.Ş. ("Sigortayeri")

Sigortayeri provides insurance products through the virtual and physical multi-channel structure that are shaped according to the needs of potential policyholders in order to operate insurance brokerage.

1.7 Entities in other segments

	Type of	
Company name	partnership	Country
Aktif Yatırım Bankası Sukuk Varlık Kiralama A.Ş.	Subsidiary	Turkey
Artmin Madencilik Sanayi ve Ticaret A.Ş.	Subsidiary	Turkey
Asset Aktif Sportif ve Sanatsal Etkinlik Hizmetleri Ticaret A.Ş.	Subsidiary	Turkey
Çalık Hava Taşımacılık Turizm Sanayi ve Ticaret A.Ş.	Subsidiary	Turkey
Dore Altın ve Madencilik A.Ş.	Subsidiary	Turkey
E-Kent Elektronik Ücret Toplama Sistemleri A.Ş.	Subsidiary	Turkey
Emlak Girişim Danışmanlığı A.Ş.	Subsidiary	Turkey
E-Post Elektronik Perakende Otomasyon Satış ve Ticaret A.Ş.	Subsidiary	Turkey
IFM İstanbul Finans Merkezi İnşaat Taahhüt A.Ş.	Associate	Turkey
Kartaltepe Madencilik Sanayi ve Ticaret A.Ş	Joint venture	Turkey
Lidya Madencilik Sanayi ve Ticaret A.Ş.	Subsidiary	Turkey
N-Kolay Mağazacılık A.Ş.	Subsidiary	Turkey
Pavo Teknik Servis Elektrik ve Elektronik Sanayi ve Ticaret A.Ş.	Subsidiary	Turkey
Polimetal Madencilik Sanayi ve Ticaret A.Ş.	Joint venture	Turkey
Tunçpınar Madencilik Sanayi ve Ticaret A.Ş.	Joint venture	Turkey
Tura Madencilik A.Ş.	Subsidiary	Turkey

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

1 Reporting entity (continued)

1.7 Entities in other segments (continued)

Aktif Yatırım Bankası Sukuk Varlık Kiralama A.Ş. ("Aktif VKŞ")

Aktif VKŞ was established in 2013 in Istanbul for the purpose of issuing rent certificate in accordance with the relevant regulations promulgated by Capital Market Board of Turkey.

Artmin Madencilik Sanayi ve Ticaret A.Ş. ("Artmin Madencilik")

Artmin Madencilik (formerly known as AMG mineral Madencilik A.Ş.) was established by AMG Mineral Inc for prospection and buying business licence, buying and selling mine site, managing and participating the mine tender. In 2015, the Group started to control the Artmin Madencilik.

Asset Aktif Sportif ve Sanatsal Etkinlik Hizmetleri Ticaret A.Ş. ("Asset Aktif")

Asset Aktif was established in 2014 in Istanbul for the purpose of providing ticket sale and organization management for football and art artivities.

Çalık Hava Taşımacılık Turizm Sanayi ve Ticaret A.Ş. ("Çalık Hava")

Çalık Hava was established in 2010 in Istanbul for the purpose of providing every kind of air transportation activities, scheduled or unscheduled domestic and abroad air transportation, arranging passenger and freight cargo transportation.

Dore Altın ve Madencilik A.Ş. ("Dore Altın")

Dore Altın was established in 2010 in Istanbul for the purpose of mining, operating, purchasing and renting underground and surface mine and natural resources in accordance with existing regulations, to purchase prospecting license, to demand operating right and to take over mining rights.

E-Kent Elektronik Ücret Toplama Sistemleri A.Ş. ("E-Kent")

E-Kent was established in 2002 and the main activites are modernisation of public transportation and consulting new electronic solutions about electronic ticket and prosecution system.

Emlak Girişim Danışmanlığı A.Ş. ("Emlak Girişim")

Emlak Girişim engages in real estate projects, structures and systems, and in this regard makes active counseling and guidance.

E-Post Elektronik Perakende Otomasyon Satış ve Ticaret A.Ş. ("E-Post")

E-Post was established in 2009 in Istanbul for the purpose of providing tailor-made postcard designing services.

IFM İstanbul Finans Merkezi İnşaat Taahhüt A.Ş. ("IFM")

IFM operates in special projects, land recreation, area sales and revenue sharing provisions for the construction of the immovable, construction and sales activity is independent sections.

Polimetal Madencilik Sanayi ve Ticaret A.Ş. ("Polimetal")

Polimetal was incorporated in 2011 as a wholly owned subsidiary of Yeni Anadolu Mineral Madencilik Sanayi ve Ticaret Ltd. Şti. ("YAMAS"). Polimetal is registered in Ankara, Turkey and is engaged in the development and operation of mining assets. As at reporting date, Polimetal is a joint venture of Lidya Maden and YAMAS with an ownership structure of 80% and 20%, respectively.

Kartaltepe Madencilik Sanayi ve Ticaret A.Ş. ("Kartaltepe")

Kartaltepe was established in 2011 as a wholly owned subsidiary of YAMAS. Kartaltepe is registered in Ankara, Turkey and is engaged in the operation of mining in Erzincan region. As at reporting date, Kartaltepe is a joint venture of Lidya Madencilik Sanayi ve Ticaret A.Ş. ("Lidya Maden") and YAMAS with an ownership structure of 50% and 50%, respectively.

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

1 Reporting entity (continued)

Lidya Maden

Lidya Maden was established in 2006 in Istanbul to explore all kind of metal and mineral products and to participate in mining companies.

N-Kolay Mağazacılık A.Ş. ("N-Kolay")

N-Kolay was established in 2014 in Istanbul for the purpose of providing bill payment point service to its customers.

Pavo Teknik Servis Elektrik ve Elektronik Sanayi ve Ticaret A.Ş. ("Pavo")

Pavo operates in the area of new generation payment recorders import, manufacture, sales and technical services.

Tunçpınar Madencilik Sanayi ve Ticaret A.Ş. ("Tunçpınar")

Tuncpinar was established in 2011 as a wholly owned subsidiary of YAMAS. Tuncpinar is registered in Ankara, Turkey and is engaged in the operation of mining in Tunceli region. As at reporting date, Tuncpinar is a joint venture of Lidya Maden and YAMAS with an ownership structure of 50% and 50%, respectively.

Tura Madencilik A.Ş. ("Tura")

Tura was established in 2010 in Istanbul to mine, operate, buy and rent underground and aboveground mine and natural resources in accordance with existing regulations.

2 Basis of preparation

a) Statement of compliance

Çalık Holding entities operating in Turkey maintain their books of account and prepare their statutory financial statements in Turkish Lira ("TL") in accordance with the Accounting Practice Regulations as promulgated by the Banking Regulatory and Supervision Agency ("BRSA") (applicable to the financial institutions), Turkish Uniform Chart of Accounts, Turkish Commercial Code and Tax Legislation.

Group's foreign entities maintain their books of account and prepare their statutory financial statements in accordance with the related legislation and generally accepted accounting principles applicable in the countries they operate.

Consolidated financial statements have been prepared according to the communiqué published in Official Gazette numbered II-14.1 "Financial Reporting Principals of Capital Markets Board of Turkey" ("CMB") numbered 28676 and dated 13 June 2013 and Turkish Accounting Standards ("TAS") published by Decision of Public Oversight Accounting and Auditing Standards Authority ("POA"). TAS includes Turkish Accounting Standards, Turkish Financial Reporting Standards ("TFRS"), additions and amendments related to these standards and resolutions announced by POA.

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

2 Basis of preparation (continued)

b) Preparation of financial statements

The consolidated financial statements were approved by the Group management on 10 March 2016. Çalık Holding's General Assembly and the other regulatory bodies have the power to amend the consolidated financial statements which after their issue.

c) Basis of measurement

The consolidated financial statements have been prepared on the historical cost basis and for the Group's Turkish entities as adjusted for the effects of inflation that lasted by 31 December 2004, except for the followings:

- · derivative financial instruments are measured at fair value,
- available-for-sale financial assets are measured at fair value,
- assets and liabilities held for sale are measured at the lower of their carrying amount and fair value less costs to sell,
- · non-derivative financial assets at fair value through profit or loss are measured at fair value,
- investment property is measured at fair value.

The methods used to measure the fair values are discussed further in Note 34.

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

2 Basis of preparation (continued)

d) Functional and presentation currency

The accompanying consolidated financial statements are presented in TL which is Çalık Group's functional currency. Except as otherwise indicated, financial information presented in TL has been rounded to the nearest thousand.

e) Use of estimates and judgements

The preparation of the consolidated financial statements in conformity with TAS requires management to make judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from these estimates.

Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimate is revised and in any future periods affected.

Information about significant areas at estimation uncertainty and critical judgment in applying accounting policies that have the most significant effect on the amounts recognised in the consolidated financial statements are described in the following notes:

- Note 3 (e) and (f) Useful lives of property and equipment and intangible assets including goodwill
- Note 9 Financial investments
- Note 10– Trade receivables and payables
- Note 14 Prepayments and deferred revenue
- Note 18 Investment property
- Note 22 Derivatives
- Note 24 Provisions
- Note 26 Taxation
- Note 34 Financial instruments Fair values and risk management (including fair value explanations)

f) Changes in accounting policies, estimates and error

Accounting policies have been applied consistently to all periods presented in these consolidated financial statements. Material changes in accounting policies and material accounting errors are adjusted retrospectively and prior periods' financial statements are restated. If the changes in accounting estimates are related with a period, they are applied in the period they are related with and if the changes are related with the future periods, they are applied both in the period the change is made and prospectively in the future periods.

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

3 Significant accounting policies

a) Basis of consolidation

The accompanying consolidated financial statements include the accounts of the parent company, Çalık Holding, its subsidiaries, joint arrangements and associates on the basis set out in sections below. The financial statements of the entities included in the consolidation have been prepared as at the date of the consolidated financial statements.

i) Business combinations

Business combinations are accounted for using the acquisition method as at the acquisition date, which is the date on which control is transferred to the Group.

In assessing control, the Group takes into consideration potential voting rights that are currently exercisable.

The Group measures goodwill at the acquisition date as:

- the fair value of the consideration transferred; plus
- the recognised amount of any non-controlling interests in the acquiree; plus
- if the business combination is achieved in stages, the fair value of the pre-existing equity interest in the acquiree; less
- the net recognised amount (generally fair value) of the identifiable assets acquired and liabilities assumed.

When the excess is negative, a bargain purchase gain is recognised immediately in profit or loss.

The consideration transferred does not include amounts related to the settlement of pre-existing relationships. Such amounts generally are recognised in profit or loss.

Transactions costs, other than those associated with the issue of debt or equity securities, that the Group incurs in connection with a business combination are expensed as incurred.

Any contingent consideration payable is measured at fair value at the acquisition date. If the contingent consideration is classified as equity, it is not remeasured and settlement is accounted for within equity. Otherwise, subsequent changes to the fair value of the contingent consideration are recognised in profit or loss.

ii) Non-controlling interests

The Group measures any non-controlling interests in the acquiree at their proportionate share of the acquiree's identifiable net assets, which are generally at fair value.

Changes in the Group's interest in a subsidiary that do not result in a loss of control are accounted for as transactions with owners in their capacity as owners. Adjustments to non-controlling interests are based on a proportionate amount of the net assets of the subsidiary. No adjustments are made to goodwill and no gain or loss is recognised in profit or loss.

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

3 Significant accounting policies (continued)

- a) Basis of consolidation (continued)
- iii) Subsidiaries

Subsidiaries are entities controlled by the Group. The Group controls a business when exposure, or rights, to variable returns due to its involvement with the investee and the ability to use its power over the investee to affect the amount of the investor's returns. The financial statements of subsidiaries are included in the consolidated financial statements from the date that control commences until the date that control ceases.

The accounting policies of subsidiaries have been changed when necessary to align them with the policies adopted by the Group.

iv) Loss of control

On the loss of control, the Group derecognises the assets and liabilities of the subsidiary, any non-controlling interests and the other components of equity related to the subsidiary. Any surplus or deficit arising on the loss of control is recognised in profit or loss. If the Group retains any interest in the previous subsidiary, then such interest is measured at fair value at the date that control is lost.

v) Acquisitions from entities under common control

Business combinations arising from transfers of interests in entities that are under the control of the shareholder that controls the Group are accounted for as if the acquisition had occurred at the beginning of the earliest comparative year presented or, if later, at the date that common control was established. The assets and liabilities acquired are recognised at the carrying amounts recognised previously in the Group controlling shareholder's consolidated financial statements. The components of equity of the acquired entities are added to the same components within the Group equity and any gain/loss arising is recognised directly in equity.

vi) Associates (Equity-accounted investees)

Associates are those entities in which the Group has significant influence, but not control or joint control, over the financial and operating policies. Significant influence is presumed to exist when the Group holds between 20% and 50% of the voting power of another entity. Investments in associates are accounted for using the equity method and are initially recognised at cost. The cost of investments includes transaction costs.

The consolidated financial statements include the Group's share of profit and loss and other comprehensive income of associates, after adjustments to align the accounting policies with those of the Group, from the date that significant influence commences until the date that significant influence ceases.

When the Group's share of losses exceeds its interest in an associates, the carrying amount of that interest, including any long-term interests that form part thereof, is reduced to zero, and the recognition of further losses is discontinued except to the extent that the Group has an obligation or has made payments on behalf of the investee.

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

3 Significant accounting policies (continued)

- a) Basis of consolidation (continued)
- vii) Joint arrangements

Joint arrangements are arrangements of which the Group has joint control, established by contracts requiring unanimous consent for decisions about the activities that significantly affect the arrangements' returns. They are classified and accounted for as follows:

- Joint operation when the Group has rights to the assets, and obligations for the liabilities, relating to an arrangement, it accounts for each of its assets, liabilities and transactions, including its share of those held or incurred jointly, in relation to the joint operation.
- Joint venture (equity-accounted investees) when the Group has rights only to the net assets of the arrangements, it accounts for its interest using the equity method.

The accompanying consolidated financial statements include the Group's share of the profit or loss and other comprehensive income of joint ventures, after adjustments to align the accounting policies with those of the Group, from the date that joint control commences until the date that joint control ceases.

When the Group's share of losses exceeds its interest in an joint venture, the carrying amount of the investment, including any long-term interests that form part thereof, is reduced to zero, and the recognition of further losses is discontinued except to the extent that the Group has an obligation or has made payments on behalf of the investee.

viii) Transactions eliminated on consolidation

Intra-group balances and transactions, and any unrealised income and expenses arising from intra-group transactions, are eliminated in preparing the consolidated financial statements. Unrealised gains arising from transactions with equity accounted investees are eliminated against the investment to the extent of Group's interest in the investee.

Unrealised losses are eliminated in the same way as unrealised gains, but only to the extent that there is no evidence of impairment. Carrying value of shares owned by the Group and dividends arising from these shares has been eliminated in equity and profit or loss accounts.

In consolidation of operating results and financial positions of subsidiaries whose functional currency is other than TL, main consolidation transactions are made such as elimination of related party balances and transactions. But, a monetary asset (or liability) of related parties regardless of short-term or long-term (except for monetary items which are part of net investment of the Group in its subsidiaries whose functional currency is different than TL) can not be eliminated with related party liability (or related party asset) without presenting results of fluctuation of foreign currencies in consolidated financial statements. Because, a monetary item provides obligation of translation of any currency to other currency and makes the Group exposed to gain or losses arising from fluctuation of foreign currencies. Correspondingly, these kind of foreign exchange differences are recognized in profit or loss of consolidated financial statements of the Group.

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

3 Significant accounting policies (continued)

- b) Foreign currency
- i) Foreign currency transactions

Transactions in foreign currencies are translated to the respective functional currencies of Group entities at exchange rates at the dates of the transactions. Monetary assets and liabilities denominated in foreign currencies at the reporting date are retranslated to the functional currency at the exchange rate at that date. The foreign currency gain or loss on monetary items is the difference between the amortised cost in the functional currency at the beginning of the year, adjusted for effective interest and payments during the year, and the amortised cost in foreign currency translated at the exchange rate at the end of the year.

Non-monetary assets and liabilities denominated in foreign currencies that are measured at fair value are retranslated to the functional currency at the exchange rate at the date that the fair value was determined. Non-monetary items in a foreign currency that are measured in terms of historical cost are translated using the exchange rate at the date of the transaction. Foreign currency differences arising on retranslation are recognised in profit or loss, except for differences arising on the retranslation of available-for-sale equity instruments (except on impairment in which case foreign currency differences that have been recognised in other comprehensive income are reclassified to profit or loss), a financial liability designated as a hedge of the net investment in a foreign operation to the extent that the hedge is effective; or qualifying cash flow hedges to the extent the hedge is effective.

The following significant foreign exchange rates are applied as at 31 December 2015 and 31 December 2014 are as follows:

	31 December 2015	31 December 2014
Euro / TL	3,1776	2,8207
USD / TL	2,9076	2,3189

ii) Foreign operations

The assets and liabilities of foreign operations, including goodwill and fair value adjustments arising on acquisition, are translated to TL at exchange rates at the reporting date. The income and expenses of foreign operations are translated to TL at average exchange rates at the dates of the transactions.

Foreign currency differences are recognised in other comprehensive income, and presented in the foreign currency translation reserve (translation reserve) in equity. However, if the foreign operation is a non-wholly-owned subsidiary, then the relevant proportion of the translation difference is allocated to the non-controlling interests. When a foreign operation is disposed of such that control, significant influence or joint control is lost, the cumulative amount in the translation reserve related to that foreign operation is reclassified to profit or loss as part of the gain or loss on disposal. When the Group disposes of only part of its interest in a subsidiary that includes a foreign operation while retaining control, the relevant proportion of the cumulative amount is reattributed to non-controlling interests.

When the Group disposes of only part of its investment in an associate or joint venture that includes a foreign operation while retaining significant influence or joint control, the relevant proportion of the cumulative amount is reclassified to profit or loss.

When the settlement of a monetary item receivable from or payable to a foreign operations is neither planned nor likely in the foreseeable future, foreign exchange gains and losses arising from such a monetary item are considered to form part of a net investment in a foreign operation and are recognised in other comprehensive income, and presented within equity in the translation reserve.

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

3 Significant accounting policies (continued)

- c) Financial instruments (continued)
- i) Non-derivative financial assets

The Group initially recognises loans and receivables on the date that they are originated. All other financial assets are recognised initially on the trade date at which the Group becomes a party to the contractual provisions of the instrument.

The Group derecognises a financial asset when the contractual rights to the cash flows from the asset expire, or it transfers the rights to receive the contractual cash flows on the financial asset in a transaction in which substantially all the risks and rewards of ownership of the financial asset are transferred. Any interest in such transferred financial assets that is created or retained by the Group is recognised as a separate asset or liability.

Financial assets and liabilities are offset and the net amount is presented in the consolidated statement of financial position when, and only when, the Group has a legal right to offset the amounts and intends either to settle on a net basis or to realise the asset and settle the liability simultaneously.

The Group classifies non-derivative financial assets into the following categories: financial assets at fair value through profit or loss, held to maturity financial assets and loans and receivables, and available-for-sale financial assets.

Financial assets at fair value through profit or loss

A financial asset is classified at fair value through profit or loss if it is classified as held for trading or is designated as such upon initial recognition. These include investments in equity instruments. Financial assets are designated at fair value through profit or loss if the Group manages such investments and makes purchase and sale decisions based on their fair value in accordance with the Group's risk management or investment strategy. Upon initial recognition attributable transaction costs are recognised in profit or loss as incurred. Financial assets at fair value through profit or loss are measured at fair value and changes therein, which takes into account any dividend income, are recognised in profit or loss.

Loans and receivables

Loans and receivables are financial assets with fixed or determinable payments that are not quoted in an active market. Such assets are recognised initially at fair value plus any directly attributable transaction costs. Subsequent to initial recognition loans and receivables are measured at amortised cost using the effective interest method, less any impairment losses. Loans and receivables comprise trade receivables including service concession receivables and due from customers for contract work, receivables related to finance sector operations (including banking loans and advances to banks and customers and finance lease receivables) and other receivables.

Cash and cash equivalents

Cash and cash equivalents comprise cash balances, bank deposits and other liquid assets with original maturities of three months or less from the acquisition date that are subject to an insignificant risk of changes in their fair value.

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

3 Significant accounting policies (continued)

- c) Financial instruments (continued)
- i) Non-derivative financial assets (continued)

Service concession arrangements

According to the "Transfer of Operating Rights Agreement" ("TORA") signed between Türkiye Elektrik Dağıtım A.Ş. ("TEDAŞ") and YEDAŞ on 24 July 2006, the operating rights on the distribution installations and other items related thereto were transferred to YEDAŞ for a consideration of TL 105,599. TORA consideration has been amortized by adding to revenue cap during the first tariff period (2006-2010). As at 31 December 2015, the aforementioned TORA consideration amount has been fully amortised.

TORA term is 30 years starting from 24 July 2006. At the end of this period, operational period may be extended by TEDAŞ in accordance with the related regulations which will be in force in the same period.

Under the terms of this agreement within in the scope of IFRIC 12, the Group acts as an electricity distributor and constructs or upgrades infrastructure used to provide a public service and operates and maintains that infrastructure for a specified period of time. There have been no changes in the structure of the agreement in the current year.

The Group recognises a financial asset arising from a service concession arrangement when it has an unconditional contractual right to receive cash or another financial asset from or at the discretion of the grantor for the construction or upgrade of the services provided.

The Group initially measures receivables resulting from its investments of which repayments are granted through tariffs under "Due from service concession agreements" item under trade receivables at fair value in accordance with "Financial Instruments: Recognition and Measurement" standard. Subsequent to the initial recognitions, such financial assets are measured at amortised costs.

Parameters related to operating rights resulting from "Distribution and Retail Sales License" which YEDAŞ owns via TORA are updated by EMRA committee decisions during the five year implementation periods. As of 31 December 2015, YEDAŞ fulfilled its obligations related to the license for services which was privatised at 24 July 2006, including the first implementation period between 2006 and 2010 and the second implementation period which covers the years 2011 and 2015.

Rights related to second implementation period were announced by EMRA Committee Decision (Decision No: 2991) at 28 December 2010. Rights which will be applicable for the third implementation period between 2016 and 2020 were announced by EMRA with its committee decision dated 30 December 2015 and numbered 6033-1.

YEDAŞ's revenues and costs are subject to EMRA regulations. Income requirements of YEDAŞ are determined by EMRA and adjusted if necessary for the differences of revenue items approved by EMRA.

YEDAŞ recognises and measures its revenue in accordance with TAS 11 "Construction Contracts" and TAS 18 "Revenue" for the services provided.

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

3 Significant accounting policies (continued)

c) Financial instruments (continued)

Finance lease receivables

Leases where the entire risks and rewards incident to ownership of an asset are substantially transferred to the lessee are classified as finance leases. A receivable at an amount equal to the present value of the lease payments, including any guaranteed residual value, is recognised. The difference between the gross receivable and the present value of the receivable is unearned finance income and is recognised over the term of the lease using the effective interest rate method. Finance lease receivables are included in receivables related to finance sector operations.

Held to maturity financial assets

If the Group has the positive intent and ability to hold debt securities to maturity, then such financial assets are classified as held-to-maturity. Held-to-maturity financial assets are recognised initially at fair value plus any directly attributable transaction costs. Subsequent to initial recognition, held to maturity financial assets are measured at amortised cost using the effective interest method less and impairment losses.

Available-for-sale financial assets

Available-for-sale financial assets are non-derivative financial assets that are designated as available-for-sale and that are not classified in loans and receivables, at fair value through profit or loss and held to maturity of financial assets. The Group's investments in certain debt and equity instruments are classified as available-for-sale financial assets. Subsequent to initial recognition, they are measured at fair value and changes therein, other than impairment losses and foreign currency differences on available-for-sale equity instruments, are recognised in other comprehensive income and presented within equity in the fair value reserve, except that any instrument that does not have a quoted market price in an active market and whose fair value cannot be reliably measured is stated at cost. When an instrument is derecognised, the cumulative gain or loss in other comprehensive income is transferred to profit or loss.

Other

Other non-derivative financial assets are measured at amortised cost using the effective interest rate method, less any impairment losses.

ii) Non-derivative financial liabilities

The Group initially recognises all financial liabilities on the trade date, which is the date that the Group becomes a party to the contractual provisions of the instrument.

The Group derecognises a financial liability when its contractual obligations are discharged or cancelled, or expire.

Financial assets and liabilities are offset and the net amount is presented in the consolidated statement of financial position when, and only when, the Group has a legal right to offset the amounts and intends either to settle on a net basis or to realise the asset and settle the liability simultaneously.

The Group classifies non-derivative financial liabilities into other financial liabilities which mainly are comprises of loans and borrowings, trade payables, payables related to finance sector operations, payables related to employee benefits and other payables.

Such financial liabilities are recognised initially at fair value less any directly attributable transaction costs. Subsequent to initial recognition these financial liabilities are measured at amortised cost using the effective interest method.

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

3 Significant accounting policies (continued)

- c) Financial instruments (continued)
- ii) Non-derivative financial liabilities (continued)

Security deposit

According to the Article 26 of Electricity Market Customer Services Regulation, legal entities which have retail electricity sale licenses, can demand security deposits from their subscribers in order to deduct customers' debts in case of possible inability to pay energy consumption fee due to address change and/or cease of retail sale agreements or termination of retail sale agreements.

Security deposits received from current subscribers are recognised in the "payables to third parties" item at the adjusted values based on inflation applicable to reporting dates using Consumer Price Index ("CPI") rates. Security deposits valuation expenses and realised security deposit expenses are recognised as finance cost in profit or loss.

iii) Derivative financial instruments

The Group holds derivative financial instruments to hedge its foreign currency and interest rate risk exposures. Embedded derivatives are separated from the host contract and accounted for separately if the economic characteristics and risks of the host contract and the embedded derivative are not closely related, a separate instrument with the same terms as the embedded derivative would meet the definition of a derivative, and the combined instrument is not measured at fair value through profit or loss.

The Group does not engage in derivative contracts qualified for hedge accounting. Therefore, on initial recognition, derivatives are recognised initially at fair value; attributable transaction costs are recognised in profit or loss as incurred. Subsequent to initial recognition, derivatives are measured at fair value, and changes therein are accounted in profit or loss as incurred.

iv) Share capital

Ordinary shares

Ordinary shares are classified as equity. Incremental costs directly attributable to the issue of ordinary shares are recognised as a deduction from equity, net of any tax effects.

d) Repurchase transactions

The Group enters into purchases/sales of investments under agreements to resell/repurchase substantially identical investments at a certain date in the future at a fixed price. Investments purchased subject to commitments to resell them at future dates are not recognised. The amounts paid are recognised as "Receivables related to finance sector operations" in the accompanying consolidated financial statements. The receivables are shown as collateralized by the underlying security.

Investments sold under repurchase agreements continue to be recognised in the consolidated statement of financial position and are measured in accordance with the accounting policy for either assets held for trading, held to maturity or available-for-sale as appropriate. The proceeds from the sale of the investments are reported as funds from repo transactions presented under "Payables related to finance sector operations".

Income and expenses arising from the repurchase and resale agreements over investments are recognised on an accruals basis over the period of the transaction and are included in "interest income" or "interest expense" presented under "revenue from finance sector operations" and "cost of revenue from finance sector operation", respectively.

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

3 Significant accounting policies (continued)

(e) Property, plant and equipment

i) Recognition and measurement

The costs of items of property, plant and equipment of Çalık Group's Turkish entities purchased before 31 December 2005 are restated for the effects of inflation in TL units current at 31 December 2005 pursuant to TAS 29. Property, plant and equipment purchased after this date are recognised at their historical cost. Accordingly, property, plant and equipment of the Group are carried at costs, less accumulated depreciation and impairment losses, if any.

Cost includes expenditures that are directly attributable to the acquisition of the asset. The cost of self-constructed assets includes the following:

- cost of materials and direct labor;
- any other costs directly attributable to bringing the asset to a working condition for its intended use;
- when the Group has an obligation to remove the assets or restore the site, an estimate of the costs of dismantling and removing the items and restoring the site on which they are located; and
- capitalised borrowing costs.

When parts of an item of property, plant and equipment have different useful lives, they are accounted for as separate items (major components) of property, plant and equipment.

An item of property, plant and equipment is derecognised upon disposal or when no future economic benefits are expected from its use or disposal. Any gain or loss arising on derecognition of an item of property, plant and equipment (calculated as the difference between the net proceeds from disposal and the carrying amount of the asset) is recognised in "Gain from investing activities" or "Loss from investing activities" under profit or loss.

ii) Reclassification to investment property

When the use of a property changes from owner-occupied to investment property, the property is remeasured to fair value and reclassified as investment property. Property that is being constructed for future use as investment property is accounted for at fair value. Any gain arising on remeasurement is recognised in profit or loss to the extent that it reverses a previous impairment loss on the specific property, with any remaining gain recognised in other comprehensive income and presented in the revaluation reserve in equity. Any loss is recognised immediately in profit or loss.

iii) Subsequent costs

Subsequent expenditure is capitalised only when it is probable that the future economic benefits associated with the expenditure will flow to the Group. Ongoing repairs and maintenance is expensed as incurred.

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

3 Significant accounting policies (continued)

e) Property, plant and equipment (continued)

iv) Depreciation

Items of property, plant and equipment are depreciated from the date that they are available for use or, in respect of self-constructed assets, from the date that the asset is completed and ready for use.

Depreciation is calculated to write off the cost of items of property, plant and equipment using the straight-line basis over their estimated useful lives. Depreciation is generally recognised in profit or loss, unless the amount is included in the carrying amount of another asset. Leased assets are depreciated over the shorter of the lease term and their useful lives unless it is reasonably certain that the Group will obtain ownership by the end of the lease term. Land is not depreciated.

The estimated useful lives for the current and comparative years of significant items of property and equipment are as follows:

Description	<u>Year</u>
Buildings	5-50
Machinery and equipments	5-40
Vehicles	5-10
Furniture and fixtures	3-15
Other tangible assets	5-15
Leasehold improvements	2-10

Leasehold improvements are depreciated over the shorter of the lease term and their useful lives, also on a straight-line basis.

Depreciation methods, useful lives and residual values are reviewed at each reporting date and adjusted if appropriate.

f) Intangible assets and goodwill

i) Goodwill

Goodwill that arises on the acquisition of subsidiaries is presented with intangible assets. For the measurement of goodwill at initial recognition, see Note 3 a) i).

Subsequent measurement

Goodwill is measured at cost less accumulated impairment losses (see accounting policy 3(j) ii). In respect of equity accounted investees, the carrying amount of goodwill is included in the carrying amount of the investment, and any impairment loss is allocated to the carrying amount of the equity-accounted investee as a whole.

ii) Other intangible assets

Other intangible assets of the Group mainly consist of licences for oil exploration, hydroelectric power generation, wind power generation and liquefied natural gas import, electricity distribution rights and computer software acquired by the Group, which have finite useful lives, and are measured at cost less accumulated amortisation and any accumulated impairment losses, if any.

iii) Subsequent expenditures

Subsequent expenditure is capitalised only when it increases the future economic benefits embodied in the specific asset to which it relates. All other expenditure, including expenditure on internally generated and brands, is recognised in profit or loss as incurred.

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

3 Significant accounting policies (continued)

f) Intangible assets and goodwill (continued)

iv) Amortisation

Intangible assets are amortised on a straight-line basis in profit or loss over their estimated useful lives, from the date that they are available for use.

Amortisation of service concession rights acquired by the Group is recognised in profit or loss on a straight line basis over their respective concession periods.

Amortisation of electricity distribution rights is based on the fair value of the asset which is acquired through business combination under scope of TFRS 3 "Business Combinations". The remaining amortisation period for electricity distribution rights are 26 years which is the service concession period of YEDAŞ as it was acquired by ÇEDAŞ. Licences and other intangible assets including computer software are amortised between 10 and 50 years and 2 and 10 years, respectively.

Amortisation methods, useful lives and residual values are reviewed at each reporting date and adjusted if appropriate.

g) Investment property

Investment property is property held either to earn rental income or for capital appreciation or for both but not for sale in the ordinary course of business, use in the production or supply of goods or services or for administrative purposes. Investment property is measured at fair value with any change therein recognised in profit or loss.

Cost includes expenditure that is directly attributable to the acquisition of the investment property. The cost of self-constructed investment property includes the cost of materials and direct labour, any other costs directly attributable to bringing the investment property to a working condition for their intended use and capitalised borrowing costs.

Any gain or loss on disposal of an investment property (calculated as the difference between the net proceeds from disposal and the carrying amount of the item) is recognised in profit or loss. When an investment property that was previously classified as property, plant and equipment is sold, any related amount included in the revaluation surplus is transferred to retained earnings.

When the use of a property changes such that it is reclassified as property, plant and equipment or inventories, its fair value at the date of reclassification becomes its cost for subsequent accounting.

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

3 Significant accounting policies (continued)

h) Inventories

Inventories are measured at the lower of cost and net realisable value. The cost of trading goods and finished goods are based on the weighted average method, and includes expenditure and other costs incurred in bringing them to their existing location and condition.

Cost of trading properties are determined on cost or deemed cost method by the entities operating in construction business. Trading properties comprised lands that are held for construction projects to sell and cost of buildings that are held for trading purposes.

Net realisable value is the estimated selling price in the ordinary course of business, less the estimated costs of completion and estimated costs necessary to make the sale.

i) Construction contracts in progress / deferred revenue

Construction contracts in progress represent the gross unbilled amount expected to be collected from customers for contract work performed to date. Construction contracts in progress is measured at cost plus profit recognised to date less progress billings and recognised losses. Cost includes all expenditures related directly to specific projects and an allocation of fixed and variable overheads incurred in the Group's contract activities based on normal operating capacity.

Construction contracts in progress is presented as "Due from customers for contract work" within trade receivables in the consolidated statement of financial position for all contracts in which the sum of costs incurred and recognised expected losses plus recognised profits exceed progress billings. If the sum of progress billings and recognised expected losses exceed cost incurred plus recognised profits, then the difference is presented as "Due to customers for contract work" within deferred income in the consolidated statement of financial position.

When it is probable that total contract costs will exceed total contract revenue, the expected loss is recognised as an expense immediately. Revenue measurements are based on estimates that are revised as events and uncertainties are resolved. Cost and revenues may be revised based on variations to the original contract, penalties on delays, cost escalation clauses and other similar items. These revisions are recognised in the consolidated financial statements as they are incurred. Revenue incentive are recognised as revenue to the extent that the amount can be measured reliably and its receipt is considered probable.

When the outcome of a construction contract cannot be estimated reliably, revenue is recognised to the extent of costs incurred that are probable of recovery. Costs are recognised as an expense as they are incurred.

j) Impairment

i) Non-derivative financial assets

A financial asset not classified as at fair value through profit or loss is assessed at each reporting date to determine whether there is objective evidence that it is impaired. A financial asset is impaired if objective evidence of impairment as a result of one or more events that occurred after the initial recognition of the asset, and that the loss event(s) had an impact on the estimated future cash flows of that asset that can be estimated reliably. Objective evidence that financial assets are impaired can include default or delinquency by a debtor, restructuring of an amount due to the Group on terms that the Group would not consider otherwise, indications that a debtor or issuer will enter bankruptcy, adverse changes in the payment status of borrowers or issuers in the Group, economic conditions that correlate with defaults or the disappearance of an active market for a security. In addition, for an investment in an equity security, a significant or prolonged decline in its fair value below its cost is objective evidence of impairment.

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

3 Significant accounting policies (continued)

- j) Impairment (continued)
- i) Non-derivative financial assets (continued)

Available-for sale financial assets

Impairment losses on available-for-sale investment securities are recognised by reclassifying the cumulative loss that has been recognised in other comprehensive income, and presented in the fair value reserve in equity, to profit or loss. The cumulative loss that is reclassified from other comprehensive income and recognised in profit or loss is the difference between the acquisition cost, net of any principal repayment and amortisation, and the current fair value, less any impairment loss previously recognised in profit or loss. Changes in cumulative impairment losses attributable to application of the effective interest method are reflected as a component of interest income.

If, in a subsequent period, the fair value of an impaired available-for-sale debt security increases and the increase can be related objectively to an event occurring after the impairment loss was recognised, then the impairment loss is reversed, by the amount of the reversal recognised in profit or loss. However, any subsequent recovery in the fair value of an impaired available-for-sale equity security is recognised in other comprehensive income.

For an investment in unquoted equity instruments carried at cost because their fair value cannot be measured reliably, impairment losses is not reversed.

Financial assets measured at amortised cost

The Group considers evidence of impairment for these assets at both an individual asset and a collective level. All individually significant assets are individually assessed for impairment. Those found not to be impaired are then collectively assessed for any impairment that has been incurred but not yet individually identified. Assets that are not individually significant are collectively assessed for impairment.

Collective assessment is carried out by grouping together assets with similar risk characteristics. In assessing collective impairment, the Group uses historical information on the timing of recoveries and the amount of loss incurred, and makes an adjustment if current economic and credit conditions are such that the actual losses are likely to be greater or lesser than suggested by historical trends.

Loans and receivables

The recoverable amounts of loans and receivables are calculated as the present value of the expected future cash flows discounted at the instruments' original effective interest rates. Short-term balances are not discounted.

Specific allowances are made against the carrying amounts of loans and receivables that are identified as being impaired based on regular reviews of outstanding balances to reduce these assets to their recoverable amounts. In assessing the recoverable amounts of the assets, the estimated future cash flows are discounted to their present value. Portfolio basis allowances are maintained to reduce the carrying amount of portfolios of similar assets to their estimated recoverable amounts at the reporting date. Increases in the allowance account are recognised in profit or loss. If, in a subsequent period, the amount of impairment loss decreases and the decrease can be linked objectively to an event occurring after the write down, the write-down or allowance is reversed through profit or loss.

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

3 Significant accounting policies (continued)

- j) Impairment (continued)
- i) Non-derivative financial assets (continued)

Financial assets measured at amortised cost (continued)

Loans and receivables (continued)

An impairment loss is calculated as the difference between an asset's carrying amount and the present value of the estimated future cash flows discounted at the asset's original effective interest rate. Losses are recognised in profit or loss and reflected in an allowance account. When the Group considers that there are no realistic prospects of recovery of the asset, the relevant amounts are written off. If the amount of impairment loss subsequently decreases and the decrease can be related objectively to an event occurring after the impairment was recognised, then the previously recognised impairment loss is reversed through profit or loss.

ii) Non-financial assets

The carrying amounts of the Group's non-financial assets, other than investment property, inventories and deferred tax assets, are reviewed at each reporting date to determine whether there is any indication of impairment. If any such indication exists, then the asset's recoverable amount is estimated. An impairment loss is recognised if the carrying amount of an asset or its related cash-generating unit ("CGU") exceeds its recoverable amount.

The recoverable amount of an asset or CGU is the greater of its value in use and its fair value less costs to sell. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset or CGU. For the purpose of impairment testing, assets are grouped together into the smallest group of assets that generates cash inflows from continuing use that are largely independent of the cash inflows of other assets or CGUs. Subject to an operating segment ceiling test, CGUs to which goodwill has been allocated are aggregated so that the level at which impairment testing is performed reflects the lowest level at which goodwill is monitored for internal reporting purposes. Goodwill acquired in a business combination is allocated to groups of CGUs that are expected to benefit from the synergies of the combination.

Impairment losses are recognised in profit or loss. Impairment losses recognised in respect of CGUs are allocated first to reduce the carrying amount of any goodwill allocated to the CGU (group of CGUs), and then to reduce the carrying amounts of the other assets in the CGU (group of CGUs) on a pro rata basis.

An impairment loss in respect of goodwill is not reversed. For other assets, an impairment loss is reversed only to the extent that the asset's carrying amount does not exceed the carrying amount that would have been determined, net of depreciation or amortisation, if no impairment loss had been recognised.

Equity-accounted investees

An impairment loss in respect of an equity-accounted investee is measured by comparing the recoverable amount of the investment with its carrying amount. An impairment loss is recognised in profit or loss, and is reversed if there has been a favourable change in the estimates used to determine the recoverable amount.

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

3 Significant accounting policies (continued)

k) Assets held for sale or distribution

Non-current assets, or disposal groups comprising assets and liabilities, are classified as held for sale if it is highly probable that they will be recovered primarily through sale or distribution rather than through continuing use.

Immediately before classification as held for sale, the assets, or components of a disposal group, are remeasured in accordance with the Group's accounting policies. Thereafter generally the assets, or disposal group, are measured at the lower of their carrying amount and fair value less costs to sell. Any impairment loss on a disposal group is allocated first to goodwill, and then to the remaining assets and liabilities on pro rata basis, except that no loss is allocated to inventories, financial assets and deferred tax assets, which continue to be measured in accordance with the Group's accounting policies. Impairment losses on initial classification as held for sale and subsequent gains and losses on remeasurement are recognised in profit or loss. Gains are not recognised in excess of any cumulative impairment loss.

Once classified as held for sale, intangible assets and property, plant and equipment are not amortised or depreciated, and equity accounted investee is no longer equity accounted.

1) Employee benefits

i) Reserve for employee severance indemnity

Reserve for employee severance indemnity represents the present value of the estimated future probable obligation of the Group arising from the retirement of the employees of the Group's entities operating in Turkey and calculated in accordance with the Turkish Labour Law. It is computed and reflected in the consolidated financial statements on an accrual basis as it is earned by serving employees. The computation of the liabilities is based upon the retirement pay ceiling announced by the Government. The ceiling amounts applicable for each year of employment were TL 3,83 and TL 3,44 at 31 December 2015 and 2014, respectively.

TFRSs require actuarial valuation methods to be developed to estimate the entity's obligation under defined benefit plans. The total liability for employee severance benefit was calculated by an independent actuary based on past service cost methodology using the observerable statistical market data such as mortality, inflation and interest rates or retirement pay ceilings applicable to the relevant periods and assumptions derived from the specific historic date of the Group such as retention and employee turnover rates or salary increase rates.

Income ceiling calculation for the Group's entities holding electricity distribution and retail sale license per the service concession agreement is updated yearly in accordance with EMRA decision No. 2991 dated 28 December 2010 in order to compensate the expenditures (such as employee benefit costs) relevant to the operations performed under these licenses as they incurred. Accordingly, the employee severance indemnity amounting to TL 5.224 (31 December 2014: TL 4.450) had no effect on the Group's consolidated financial statements since the same amount will be compensated by the Government as a adjusting item in the following income ceiling calculation.

Actuarial gains/losses are comprised of adjustment of difference between actuarial assumptions and results and change in actuarial assumptions. As a result of the adoption of TAS 19 (2011), all actuarial differences have to be recognised in other comprehensive income. However due to insignificance of the balances, the Group has not recognised any actuarial differences on reserve for employee severance indemnity in other comprehensive income.

Reserve for employee severance indemnity is not subject to any statutory funding.

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

3 Significant accounting policies (continued)

- l) Employee benefits (continued)
- i) Reserve for employee severance indemnity (continued)

Obligations for contributions to defined contribution pension plans are recognised as an expense in profit or loss when they are due. The Group's banking subsidiary in Albania makes compulsory social security contributions that provide pension benefits for employees upon retirement. The local authorities are responsible for providing the legally set minimum threshold for pensions in Albania under a defined contribution pension plan.

iii) Defined benefit plans

The Group's banking subsidiary in Albania created a fully employer sponsored pension plan fund-Staff Support Program during 2002. The amount charged to this fund (SSP) was decided as 5% of yearly budgeted personnel salary expenses.

The amount due to employees based on the above plan would be grossed up by the interest that will accrue from the date the employees leave the Group's banking subsidiary in Albania until their retirement. It would be paid to employees only when they reach the Albanian statutory retirement age, in monthly instalments equal to a minimum of 75% of their state monthly pension until the accumulated fund for the employee is consumed.

Based on the Board of Directors resolution effective on 30 September 2010, the Group's banking subsidiary in Albania stopped the investment in this fund (SSP), by transforming it into the Staff Retention Credit Program (SRCP). The demographic changes in labour force during the last ten years and the employees' average age at 31, where 80% of employees are below the age of 40, has resulted in SSP not being attractive for most employees of the Group's banking subsidiary in Albania, as it can only be enjoyed at retirement. In contrast, SRCP will be more readily beneficial for all staff of the Group's banking subsidiary in Albania, as it will provide consumer and home loans with preferential terms. The entire due amount calculated for eligible employees in Staff Support Program has been frozen on the same date. The frozen amount due to change of SSP into SRCP on 30 September 2010 and the corresponding annual interest that will be gained by the investment in AAA sovereign bonds in the future until retirement age, is recorded as a liability by the Group's banking subsidiary in Albania.

iv) Vacation pay liability

Short-term employee benefit obligations are consisting of reserve for the vacation pay liability due to the earned and unused vacation rights of its employees of the Group's Turkish entities, and measured on an undiscounted basis and are recognised in profit or loss as the related service is provided.

m) Provisions

A provision is recognised if, as a result of a past event, the Group has a present legal or constructive obligation that can be estimated reliably, and it is probable that an outflow of economic benefits will be required to settle the obligation. Provisions are determined by discounting the expected future cash flows at a pre-tax rate that reflects current market assessments of the time value of money and the risks specific to the liability.

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

3 Significant accounting policies (continued)

- m) Provisions (continued)
- i) Provisions for EMRA regulations

In case of incompliance with the Electricity Market Act numbered 6446 which is effective after the publication on the Official Gazette dated 30 March 2013, numbered 28603 as well as with the regulations and communiqués promulgated by EMRA, EMRA sends a letter notifying the reason and related penalty fee with payment maturity to the Group. Although these penalties generally are paid in advance, some payments could be delayed until the final confirmation is reached in case of disagreement with EMRA. Based on the final conclusions of the legal department of the Group and assumption/analysis made by the Group management, required provision is made on the consolidated statement of the financial position as the notification is received.

iii) Onerous contracts

A provision for onerous contracts is recognised when the expected benefits to be derived by the Group from a contract are lower than the unavoidable cost of meeting its obligations under the contract. The provision is measured at the present value of the lower of the expected cost of terminating the contract and the expected net cost of continuing with the contract. Before a provision is established, the Group recognises any impairment loss on the assets associated with that contract.

- n) Revenue
- i) Construction contracts and real estate business

Construction contracts

Contract revenue includes the initial amount agreed in the contract plus any variations in contract work, claims and incentive payments to the extent that it is probable that they will result in revenue and can be measured reliably. As soon as the outcome of a construction contract can be estimated reliably, contract revenue is recognised in profit or loss in proportion to the stage of completion of the contract. Contract expenses are recognised as incurred unless they create an asset related to future contract activity.

The stage of completion is assessed by reference to the proportion of contract costs incurred for work performed to date to the estimated total contract costs. When the outcome of a construction contract cannot be estimated reliably, contract revenue is recognised only to the extent of contract costs incurred that are likely to be recoverable. An expected loss on a contract is recognised immediately in profit or loss.

Rental income

Rental income from investment property is recognised as revenue on a straight-line basis over the term of the lease. Lease incentives granted are recognised as an integral part of the total rental income, over the term of the lease. Rental income from investment property is recognised as other income from operating activities.

Sale of trading properties

Revenue from the sale of trading properties in the course of ordinary activities is measured at the fair value of the consideration received or receivable, net of discounts. Revenue is recognised when persuasive evidence exists, usually in the form of an executed sales agreement, that the significant risks and rewards of ownership have been transferred to the buyer, recovery of the consideration is probable, the associated costs and possible return of goods can be estimated reliably, and there is no continuing management involvement with the goods and the amount of revenue can be measured reliably. If it is probable that discounts will be granted and the amount can be measured reliably, then the discount is recognised as a reduction of revenue as the sale is recognised.

Transfers of risks and rewards vary depending on the terms of the sale contract. For the sale of trading properties, transfer occurs when the property has been delivered to and registered in the name of the buyer officially.

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

3 Significant accounting policies (continued)

- n) Revenue (continued)
- ii) Energy business

Electricity sales

Due to the fact that the electricity could not be stored, the purchase and sales realises at the same time and accordingly revenue and cost of revenue are recognised at the transaction time. Monthly invoicing is made at the month ends, when the Group prepares invoices for rendering services rendered to its customers during one month period. The Group management monitors closely at period ends and the delays of 5-10 days in electricity usage count do not have a significant impact on the accompanying financial statements. Revenue from the sale of electricity to subscribers is stated net of returns. Revenue is recognised when the significant risks and rewards of ownership have been transferred to the subscribers. Transfer of risk and rewards depends on the consumption of electricity by subscribers.

Retail electricity sales service income

Electricity retail sale service is defined in Electricity Market Law and Electricity Market License Communiqué promulgated by EMRA as other services such as invoicing or collection provided to the customers excluding the sale of electricity and/or capacity, the services provided by companies holding retail sale licenses to consumers. Electricity retail sale service fee included in the invoices issued by the Group contains invoicing costs, consumer services costs, capital expenditures relevant to the electricity retail sale services. Electricity retail sale service fee is applied to all customers who purchase energy from the Group.

Transmission system utilisation

The transmission tariff is prepared by the Türkiye Elektrik İletim Anonim Şirketi ("TEİAŞ") and includes prices, terms and conditions for the provision of transmission service to all users benefiting from the transmission of generated, imported or exported electricity over the transmission facilities, which will be employed on the basis of non-discriminatory conduct principle in accordance with the Electricity Market Law Article 13. Grid investments made by TEİAŞ and transmission surcharges are included in the transmission tariff. Transmission system utilisation fees charged to the customers are the unit prices allocated by the entities holding electricity distribution license in order to compensate the transmission tariff charges invoiced by TEİAŞ to those entities.

Distribution system utilisation

Distribution activities covers establishing, operating and maintaining distribution facilities in order to transport the electricity through 36 kilowatt ("kW") or lower lines.

The distribution tariff includes prices, terms and conditions for the distribution service to all real persons and legal entities benefiting from the distribution of electricity through distribution facilities, which will be employed on the basis of non-discriminatory conduct principle in accordance with the Electricity Market Law Article 13. Distribution fee including distribution system utilisation price is calculated based on the costs of capital expenditures related to the distribution system, operating and maintenance expenses and collected from each distribution system users. Distribution fee does not include costs of energy, electricity retail sale service, meter reading and transmission.

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

3 Significant accounting policies (continued)

- n) Revenue (continued)
- ii) Energy business (continued)

Meter reading

Meter reading fee is determined in accordance with the Electricity Market License Communiqué and Electricity Market Tariffs Communiqué and includes cost of meter reading. The mentioned fee is calculated based on reading frequency depending on the connection status and subscriber groups and charged to the distribution system users.

Electricity dissipation and theft

Electricity dissipation and theft cost is calculated using electricity dissipation and theft ratio applied to the projected electricity transfer quantity based on each distribution region and charged to each electricity consumers including the industrial plants connected to the electricity network as electricity dissipation and theft income.

Price balancing

A price balancing mechanism is applied by EMRA to protect the consumers purchasing electricity over the regulated tariffs from the price differences partially or wholly due to the cost differences among the distribution regions. The amount to be provided to or collected from the entities holding electricity distribution license is calculated in accordance with a formula determined by EMRA for each distribution region and informed to the parties. These amounts are recognised in profit or loss.

iii) Banking and finance business

Interest income / expense

Interest income and expense are recognised in profit or loss using the effective interest method. The effective interest rate is the rate that exactly discounts the estimated future cash payments and receipts through the expected life of the financial asset or liability (or, where appropriate, a shorter period) to the carrying amount of the financial asset or liability. The effective interest rate is established on initial recognition of the financial asset and liability and is not revised subsequently.

The calculation of the effective interest rate includes all fees and commissions paid or received transaction costs, and discounts or premiums that are integral part of the effective interest rate. Interest income and expense on all trading assets and liabilities are considered to be incidental to the Group's trading operations and are presented together with all other changes in the fair value of trading assets and liabilities in "Revenue from finance sector operations" item in profit or loss.

Interest income and expense presented in profit or loss include the interest income on financial assets and liabilities at amortised cost on an effective interest rate basis.

Fees and commission

Fees and commission income and expense that are integral to the effective interest rate on a financial asset or liability are included in the measurement of the effective interest rate. Other fees and commission income are recognised as the related services are provided. Other fees and commission expense relates mainly to transaction and service fees, which are expensed as the services are received.

Net trading income

Net trading income comprises gains less loss related to trading assets and liabilities, and includes all realised and unrealised fair value changes and foreign exchange differences.

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

3 Significant accounting policies (continued)

- n) Revenue (continued)
- iv) Telecommunication business

Revenues are recognised to the extent that it is probable that economic benefits will flow to the Group and their amount can be measured reliably. Revenues are stated net of discounts, allowances, and returns.

Services rendered

Revenues from services rendered are recognized in the profit or loss according to the stage of completion of the service and only when the outcome of the service rendered can be estimated reliably.

Monthly subscription fee

Revenue related to the monthly service fees is recognised in the month that the telecommunication service is provided.

Usage charges and value added services fees

Call fees consist of fees based on airtime and traffic generated by the caller, the destination of the call and the service utilised. Usage charges are based on traffic, usage of airtime or volume of data transmitted for value added services, such as short message services, internet usage and data services. Revenues from usage charges and value added services are recognised in the period when the services are provided. Unbilled revenues from the billing cycle dating to the end of each month are estimated based on traffic and are accrued at the end of the month.

Revenue from the sale of internet services through contracts for leased lines is recognized in the profit or loss over the course of the contract. Revenue from the sale of prepaid access internet cards and access mobile cards is recognized in profit or loss at the time of usage.

Traffic revenues from interconnection and roaming are reported gross of the amounts due to other telecom operators.

Revenues from prepaid airtime are recorded on the basis of the airtime used at the predefined prices per minute. Deferred revenues for unused airtime are recorded as "Deferred revenue" in the consolidated statement of financial position.

Sales of goods

Revenue from the sale of modems and mobile phones is measured at the fair value of the consideration received or receivable, net of returns and allowances, trade discounts and volume rebates. Revenue is recognized when the significant risks and rewards of ownership have been transferred to the buyer (i.e. upon delivery of goods), recovery of the consideration is probable, the associated costs and possible return of goods can be estimated reliably, and there is no continuing management involvement with the goods.

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

3 Significant accounting policies (continued)

- n) Revenue (continued)
- v) Other businesses

Revenue from the sale of goods in the course of ordinary activities is measured at the fair value of the consideration received or receivable, net of returns and allowances and trade discounts. Revenue is recognised when persuasive evidence exists, usually in the form of an executed sales agreement, that the significant risks and rewards of ownership have been transferred to the buyer, recovery of the consideration is probable, the associated costs and possible return of goods can be estimated reliably, and there is no continuing management involvement with the goods and the amount of revenue can be measured reliably. If it is probable that discounts will be granted and the amount can be measured reliably, then the discount is recognised as a reduction of revenue as the sale is recognised.

Transfers of risks and rewards vary depending on the individual terms of the contract of sale. Revenue from services rendered is recognised in profit or loss in proportion to the stage of completion of the transaction at the reporting date.

vi) Commissions

When the Group acts in the capacity of an agent rather than as the principal in a transaction, the revenue recognised is the net amount of commission made by the Group.

o) Research and development costs

Expenditure on research activities is recognised in profit or loss when incurred.

p) Dividend income

Dividend income is recognised on the date that the Group's right to receive payment is established. Dividend payables are recognised after the dividend distribution approval in the General Assembly.

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

3 Significant accounting policies (continued)

r) Leases

i) Leased assets

Leases in terms of which the Group assumes substantially all the risks and rewards of ownership are classified as finance leases. On initial recognition, the leased asset is measured at an amount equal to the lower of its fair value and the present value of the minimum lease payments. Subsequent to initial recognition, the asset is accounted for in accordance with the accounting policy applicable to that asset.

ii) Lease payments

Payments made under operating leases are recognised in profit or loss on a straight-line basis over the term of the lease. Lease incentives received are recognised as an integral part of the total lease expense, over the term of the lease.

Minimum lease payments made under finance leases are apportioned between the finance expense and the reduction of the outstanding liability. The finance expense is allocated to each period during the lease term so as to produce a constant periodic rate of interest on the remaining balance of the liability.

iii) Determining whether an arrangement contains a lease

At inception of an arrangement, the Group determines whether such an arrangement is or contains a lease. The following two criteria must be met for a "lease":

- The fulfillment of the arrangement is dependent on the use of a specific asset or assets; and
- The arrangement contains a right to use the asset(s).

At inception or upon reassessment of the arrangement, the Group separates payments and other consideration required by such an arrangement into those for the lease and those for other elements on the basis of their relative fair values. If the Group concludes for a finance lease that it is impracticable to separate the payments reliably, an asset and a liability are recognised at an amount equal to the fair value of the underlying asset. Subsequently the liability is reduced as payments are made and an imputed finance charge on the liability is recognised using the Group's incremental borrowing rate.

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

3 Significant accounting policies (continued)

s) Finance income and finance cost

Finance income comprises foreign currency gains (excluding those on trade receivables and payables), and gains on derivative instruments used for economic hedge for the foreign currency risk of the borrowings or interest rate risk exposures originating from the borrowings that are recognised in profit or loss (excluding other trading derivatives held by the banking subsidiaries of the Group). Interest income obtained from related parties for the funds provided is recognised as it accrues, using the effective interest method.

Finance cost comprise interest expense on borrowings and due to related parties for the funds received, foreign currency losses (excluding those on trade receivables and payables), and losses on derivative instruments used for economic hedge for the foreign currency or interest rate risk exposures originating from the borrowings that are recognised in profit or loss (excluding other trading derivatives held by the banking subsidiaries of the Group).

Borrowing costs that are not directly attributable to the acquisition, construction or production of a qualifying asset are recognised in profit or loss using the effective interest method.

Foreign currency gains and losses are reported on a net basis as either other income or expense depending on whether foreign currency movements are in a net gain or net loss position by each entity of the Group.

t) Other income and expenses from operating activities

Except for banking and finance operations, other income from operating activities comprises interest income on time deposits that is recognised as it accrues in profit or loss, using the effective interest method, recoveries reversal from provision for doubtful receivables and inventories, rediscount gains on payables, foreign currency gains (excluding those on borrowings) fair value gains on investment property and other operating income.

Except for banking and finance operations, other expenses from operating activities comprise commission expenses for letter of credits, provision expense for doubtful receivables and inventories, donations, rediscount losses on payables, foreign currency losses (excluding those on borrowings) fair value loss on investment property and other operating expenses.

Foreign currency gains and losses are reported on a net basis as either finance income or finance cost depending on whether foreign currency movements are in a net gain or net loss position by each entity of the Group.

u) Income and losses from investing activities

Income from investing activities comprises gain on sale of property, plant and equipment and intangible assets, fair value gain of financial assets at fair value through profit or loss, available for sale financial assets and financial assets at fair value through profit or loss, gain on derivative instruments (including other trading derivatives held by the banking subsidiaries of the Group) and other income from investing activities.

Losses from investing activities comprises gain on sale of property, plant and equipment and intangible assets, fair value loss of financial assets at fair value through profit or loss on derivative financial instruments (including other trading derivatives held by the banking subsidiaries of the Group) and other losses from investing activities.

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

3 Significant accounting policies (continued)

v) Tax

Tax expense comprises current and deferred tax. Current tax and deferred tax are recognised in profit or loss except to the extent that it relates to a business combination, or items recognised directly in equity or in other comprehensive income.

Current tax

Current tax is the expected tax payable or receivable on the taxable income or loss for the year, using tax rates enacted or substantively enacted at the reporting date, and any adjustment to tax payable in respect of previous years.

Deferred tax

Deferred tax is recognised in respect of temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for taxation purposes. Deferred tax is not recognised for the following temporary differences: the initial recognition of assets or liabilities in a transaction that is not a business combination and that affects neither accounting nor taxable profit or loss, and differences relating to investments in subsidiaries, joint arrangements and associates to the extent that it is probable that they will not reverse in the foreseeable future. In addition, deferred tax is not recognised for taxable temporary differences arising on the initial recognition of goodwill.

The measurement of deferred tax reflects the tax consequences that would follow the manner in which the Group expects, at the end of the reporting period, to recover or settle the carrying amount of its assets and liabilities. For investment property that is measured at fair value, the presumption that the carrying amount of the investment property will be recovered through sale has not been rebutted.

Deferred tax is measured at the tax rates that are expected to be applied to temporary differences when they reverse, using tax rates enacted or substantively enacted by the reporting date.

Deferred tax assets and liabilities are offset if there is a legally enforceable right to offset current tax liabilities and assets, and they relate to income taxes levied by the same tax authority on the same taxable entity.

A deferred tax asset is recognised for unused tax losses, tax credits and deductable temporary differences, to the extent that it is probable that future taxable profits will be available against which the temporary difference can be utilised. Deferred tax assets are reviewed at each reporting date and are reduced to the extent that it is no longer probable that the related tax benefit will be realised.

Deferred taxes related to fair value measurement of available for sale assets are charged or credited to equity and subsequently recognised in profit or loss together with the deferred gains that are realised.

Tax exposures

In determining the amount of current and deferred tax the Group takes into account the impact of uncertain tax positions and whether additional taxes and interest may be due. The Group believes that its accruals for tax liabilities are adequate for all open tax years based on its assessment of many factors, including interpretations of tax law and prior experience. This assessment relies on estimates and assumptions and may involve a series of judgements about future events. New information may become available that causes the Group to change its judgement regarding the adequacy of existing tax liabilities; such changes to tax liabilities will impact tax expense in the period that such a determination is made.

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

3 Significant accounting policies (continued)

v) Income tax (continued)

Transfer pricing in Turkey

Transfer pricing is disclosed in the 13th clause of the Corporate Tax Law under the heading "veiled shifting of profit" via transfer pricing. The application details are stated in the "general communiqué regarding veiled shifting of profits via transfer pricing" published on 18 November 2007.

If the tax payer involves in transactions with related parties relating to trading of products or goods not performed within the framework of the principals regarding to pricing according to peers, then it will be considered that the related profits are shifted in a veiled way via transfer pricing. Such veiled shifting of profits via transfer pricing will not be deducted from tax assessment for the purposes of corporate tax.

The provisions concerning to the "thin capitalisation" are stated in the Article 12 of new corporate tax law issued by Ministry of Finance of Turkey. According to the Article 12, if the borrowings obtained directly or indirectly from the shareholders of the companies or persons related to shareholders exceeds three times of the shareholders' equity of the company operating in Turkey at any time during the related year, the exceeding portion of the borrowing will be treated as thin capital.

The financial borrowings were regarded as thin capitalisation provided with:

- The borrowings obtained directly or indirectly from the shareholders of the companies or persons related to shareholders
- Used for/in the entity
- Borrowings exceeds three times of the shareholders' equity of the company at any time during the related year.

w) Segment reporting

An operating segment is a component of the Group that engages in business activities from which it may earn revenues and incur expenses, including revenues and expenses that relate to transactions with any of the Group's other components. All operating segments' operating results are reviewed regularly by the CEO ("Chief Executive Officer") and BOD members to make decisions about resources to be allocated to the segment and assess its performance, and for which discrete financial information is available.

x) De-merger/Spin off

Economically a de-merger represents a division of an entity into separate parts. The result of a de-merger is that the same shareholders own the same group of businesses; the shareholders structure and their ownership interests are identical both before and after the de-merger. In the absence of further guidance in TFRS, the Group has accounted the de-merger by recognising the book values.

y) Contingent assets and liabilities

If the inflows of the economic benefits to the Group are probable, contingent assets are disclosed in the notes to the consolidated financial statements. If it has become virtually certain that an inflow of economic benefits will arise, the asset and the related income are recognised in the consolidated financial statements in the period in which the change occurs.

Contingent liabilities are assessed continuously to determine whether an outflow of resources embodying economic benefits has become probable. Unless the possibility of any outflow in settlement is remote, contingent liabilities are disclosed in the notes to the financial statements.

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

3 Significant accounting policies (continued)

z) Subsequent events

Subsequent events represents the events after reporting date comprising any event between the reporting date and the date of authorisation for the consolidated financial statements' issue to the benefit or loss of the entity. Conditions of subsequent events are as follows:

- to have new evidences of subsequent events as of reporting date (adjusting events); and
- to have evidences of related subsequent events occurred after reporting date (non adjusting).

The Group adjusts its consolidated financial statements according to the new condition if adjusting subsequent events arise subsequent to the reporting date. If it is not necessary to adjust the consolidated financial statements according to subsequent events, these subsequent events must be disclosed in the notes to the consolidated financial statements.

aa) Statement of cash flows

Cash flows during the period are classified and reported by operating, investing and financing activities in the cash flow statements.

Cash flows from operating activities reflect cash flows mainly generated from main operations of the Group. The Group presents the cash flows from operating activities by using the indirect method such as adjusting the accruals for cash inflows and outflows from gross profit/loss, other non-cash transactions, prior and future transactions or deferrals.

Cash flows from investment activities reflect cash used in investment activities (direct investments and financial investments) and cash flows generated from investment activities of the Group.

Cash flows relating to financing activities reflect sources of financial activities and payment schedules of the Group.

Cash and cash equivalents comprise cash on hand and demand deposits, investment funds, reverse repo receivables and other bank deposits whose maturities are three months or less from date of acquisition. Any restricted cash and cash equivalents that are not ready for the Group's use as at the reporting date, are excluded from the sum of the cash and cash equivalent in the consolidated statement of cash flows.

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

3 Significant accounting policies (continued)

ab) Related parties

Parties are considered related to the Group if:

- (a) Directly, or indirectly through one or more intermediaries, the party:
 - (i) controls, is controlled by, or is under common control with the Group (this includes parent, subsidiaries and fellow subsidiaries);
 - (ii) has an interest in the Group that gives it significant influence over the Group; or
 - (iii) has joint control over the Group;
- (b) the party is an associate of the Group;
- (c) the party is a joint venture/operation in which the Group is a venturer;
- (d) the party is member of the key management personnel of the Group and its parent;
- (e) the party is a close member of the family of any individual referred to in (a) or (d);
- (f) the party is an entity that is controlled or significantly influenced by, or for which significant voting power in such entity resides with directly or indirectly, any individual referred to in (d) or (e);
- (g) the party is a post-employment benefit plan for the benefit of employees of the Group, or of any entity that is a related party of the Group.

A related party transaction is a transfer of resources, services or obligations between related parties, regardless of whether a price is charged.

A number of transactions are entered into with related parties in the normal course of business.

ac) New standards and interpretations not yet adopted

New standards, amendments to standards and interpretations that have been issued as of the authorisation date of these consolidated financial statements but are not effective yet and have not been applied by the Group prospectively, are as below. Unless otherwise stated, the Group will make the necessary changes to its consolidated financial statements and notes after the new standards and interpretations are issued and become effective.

TFRS 9 Financial Instruments - Classification and measurement

As amended in December 2012, the new standard is effective for annual periods beginning on or after 1 January 2018. Phase 1 of this new TFRS 9 introduces new requirements for classifying and measuring financial assets and liabilities. The amendments made to TFRS 9 will mainly affect the classification and measurement of financial assets and measurement of fair value option liabilities and requires that the change in fair value of a fair value option financial liability attributable to credit risk is presented under other comprehensive income. Early adoption is permitted. The Group is in the process of assessing the impact of the standard on the consolidated financial position or performance of the Group.

Clarification of acceptable methods of depreciation and amortisation (Amendments to TAS 16 and TAS 38)

The amendments to TAS 16 "Property, Plant and Equipment" explicitly state that revenue-based methods of depreciation cannot be used for property, plant and equipment. The amendments to TAS 38 "Intangible Assets" introduce a rebuttable presumption that the use of revenue-based amortisation methods for intangible assets is inappropriate. The amendments are effective for annual periods beginning on after 1 January 2016, and are to be applied prospectively. Early adoption is permitted. The Group does not expect that these amendments will have significant impact on the consolidated financial position or performance of the Group.

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

3 Significant accounting policies (continued)

ac) New standards and interpretations not yet adopted (continued)

Accounting for acquisition of interests in joint operations (Amendments to TFRS 11)

The amendments clarify whether TFRS 3 "Business Combinations" applies when an entity acquires an interest in a joint operation that meets that standard's definition of a business. The amendments require business combination accounting to be applied to acquisitions of interests in a joint operation that constitutes a business. The amendments apply prospectively for annual periods beginning on or after 1 January 2016. Early adoption is permitted. The Group does not expect that these amendments will have significant impact on the consolidated financial position or performance of the Group.

TFRS 14 Regulatory deferral accounts

International Accounting Standards Board (IASB) has started a comprehensive project for Rate Regulated Activities in 2012. As part of the project, IASB published an interim standard to ease the transition to International Financial Reporting Standards ("TFRS") for rate regulated entities. The standard permits first time adopters of TFRS to continue using previous GAAP to account for regulatory deferral account balances. The interim standard is effective for financial reporting periods beginning on or after 1 January 2016, although early adoption is permitted. The Group does not expect that these amendments will have significant impact on the consolidated financial position or performance of the Group.

Sale or contribution of assets between an investor and its associate or joint venture (Amendments to TFRS 10 and TAS 28)

The amendments address the conflict between the existing guidance on consolidation and equity accounting. The amendments require the full gain to be recognised when the assets transferred meet the definition of a "business" under TFRS 3 "Business Combinations". The amendments apply prospectively for annual periods beginning on or after 1 January 2016. Early adoption is permitted. The Group does not expect that these amendments will have significant impact on the consolidated financial position or performance of the Group.

Equity method in separate financial statements (Amendments to TAS 27)

The amendments allow the use of the equity method in separate financial statements, and apply to the accounting not only for associates and joint ventures, but also for subsidiaries. The amendments apply retrospectively for annual periods beginning on or after 1 January 2016. Early adoption is permitted. The Group does not expect that these amendments will have significant impact on the financial position or performance of the Company and the Group's subsidiaries.

Disclosure initiative (Amendments to TAS 1)

The narrow-focus amendments to TAS 1 "Presentation of Financial Statements" clarify, rather than significantly change, existing TAS 1 requirements. In most cases the amendments respond to overly prescriptive interpretations of the wording in TAS 1. The amendments relate to the following: Materiality, order of the notes, subtotals, accounting policies and disaggregation. The amendments apply for annual periods beginning on or after 1 January 2016. Early adoption is permitted. The Group does not expect that these amendments will have significant impact on the consolidated financial position or performance of the Group.

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

3 Significant accounting policies (continued)

ac) New standards and interpretations not yet adopted (continued)

Agriculture: Bearer plants (Amendments to TAS 16 and TAS 41)

Due to difficulties associated with the fair value measurement of bearer plants that are no longer undergoing biological transformation bearer plants are now in the scope of TAS 16 "Property, Plant and Equipment" for measurement and disclosure purposes. Therefore, a company can elect to measure bearer plants at cost. However, the produce growing on bearer plants will continue to be measured at fair value less costs to sell under TAS 41 "Agriculture". The amendments apply for annual periods beginning on or after 1 January 2016. Early adoption is permitted. The Group does not expect that these amendments will have significant impact on the consolidated financial position or performance of the Group.

Investment entities: Applying the consolidation exception (Amendments to TFRS 10, TFRS 12 and TAS 28)

Before the amendment, it was unclear how to account for an investment entity subsidiary that provides investment-related services. As a result of the amendment, intermediate investment entities are not permitted to be consolidated. So where an investment entity's internal structure uses intermediates, the financial statements will provide less granular information about investment performance — i.e. less granular fair values of, and cash flows from, the investments making up the underlying investment portfolio.

The amendments apply retrospectively for annual periods beginning on or after 1 January 2016. Early adoption is permitted. The Group does not expect that these amendments will have significant impact on the consolidated financial position or performance of the Group.

Improvements to TFRSs

The IASB issued Annual Improvements to 2012–2014 Cycle. The amendments are effective as of 1 January 2016. Earlier application is permitted. The Group does not expect that these amendments will have significant impact on the consolidated financial position or performance of the Group.

Annual Improvements to TFRSs - 2012-2014 Cycle

TFRS 5 "Non-current Assets Held for Sale and Discontinued Operations"

The amendments clarify the requirements of TFRS 5 when an entity changes the method of disposal of an asset (or disposal group) and no longer meets the criteria to be classified as held-for-distribution.

TFRS 7 "Financial Instruments: Disclosures"

TFRS 7 is amended to clarify when servicing arrangement are in the scope of its disclosure requirements on continuing involvement in transferred financial assets in cases when they are derecognised in their entirety. TFRS 7 is also amended to clarify that the additional disclosures required by "Disclosures: Offsetting Financial Assets and Financial Liabilities" (Amendments to TFRS 7).

TAS 19 "Employee Benefits"

TAS 19 has been amended to clarify that high-quality corporate bonds or government bonds used in determining the discount rate should be issued in the same currency in which the benefits are to be paid.

TAS 34 "Interim Financial Reporting"

TAS 34 has been amended to clarify that certain disclosure, if they are not included in the notes to interim financial statements, may be disclosed "elsewhere in the interim financial report" – i.e. incorporated by cross-reference from the interim financial statements to another part of the interim financial report (e.g. management commentary or risk report).

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

3 Significant accounting policies (continued)

(ad) New and revised standards and amendments published by International Accounting Standards Board ("IASB") but not published by POA

The following standards, interpretations and amendments to existing IFRS standards are issued by the IASB but not yet effective up to the date of issuance of the financial statements. However, these standards, interpretations and amendments to existing TFRS standards are not yet adapted/issued to TAS by the POA, thus they do not constitute part of TAS. Such standards, interpretations and amendments that are issued by the IASB but not yet issued by the POA are referred to as IFRS or IAS. The Group will make the necessary changes to its consolidated financial statements after the new standards and interpretations are issued and become effective under IAS.

IFRS 9 Financial Instruments – Hedge Accounting and amendments to TFRS 9, TFRS 7 and TAS 39 – TFRS 9 (2013)

In November 2013, the IASB issued a new version of IFRS 9, which includes the new hedge accounting requirements and some related amendments to TAS 39, TFRS 9 and TFRS 7. Entities may make an accounting policy choice to continue to apply the hedge accounting requirements of TAS 39 for all of their hedging transactions. Further, the new standard removes the 1 January 2015 effective date of TFRS 9. The new version of TFRS 9 issued after TFRS 9 (2013) introduces the mandatory effective date of 1 January 2018 for TFRS 9, with early adoption permitted. The Group is in the process of assessing the impact of the standard on financial position or performance of the Group.

IFRS 15 Revenue from Contracts with customers

The standard replaces existing IFRS and US GAAP guidance and introduces a new control-based revenue recognition model for contracts with customers. In the new standard, total consideration measured will be the amount to which the Company expects to be entitled, rather than fair value and new guidance have been introduced on separating goods and services in a contract and recognising revenue over time. The standard is effective for annual periods beginning on or after 1 January 2018, with early adoption permitted under IFRS. The Group is in the process of assessing the impact of the amendment on consolidated financial position or performance of the Group.

Notes to Consolidated Financial Statements

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(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

4 Acquisition of subsidiary and acquisitions / disposals of non-controlling interest

4.1 Acquisitions of subsidiary during 2015

Technovision

On 19 March 2015, Çalık Enerji, a consolidated subsidiary operating in energy sector contributed to the capital increase of Technovision by getting the ownership of all shares with a carrying amount of TL 112 representing 90,00% of Technovision's shares.

The combination had the following effect on the Group's assets and liabilities on 1 January 2015 which is the date of the Technovision's available financial information to be recognised in this combination, since no significant change in the Technovision's operations and financial information is expected between 1 January 2015 and the acquisition date:

	Pre-acquisition carrying amounts	Fair value adjustments	Recognised values on acquisition
Current assets	347	50°	347
Non-current assets	3		3
Current liabilities	(29)	en en	(29)
Net identifiable assets and liabilities acquired			321
Capital contribution			(112)
Bargain purchase gain			209

4.2 Disposal of non controlling interest during 2015

Çalık Enerji

On 28 May 2015, the shares of Çalık Enerji held by the Group with a nominal value of TL 4.876 representing 4,48% of Çalık Enerji's capital have been sold to Kırmızı Elmas Enerji ve Altyapı Yatırımları A.Ş., a subsidiary of Mitsubishi Corporation, for a total consideration of TL 374.167 and this has been treated as a transaction in with non-controlling interests sold, recognised directly under equity.

4.3 Acquisitions/disposal of non-controlling interests without change in control during 2014

Çalık Solar Enerji

On 1 July 2014, Çalık Enerji acquired the shares held by Mitsubishi Corporation with a nominal value of TL 684 representing 50,00% of Çalık Diamond Solar Energy's all shares for a total consideration of TL 65, increasing its ownership percent from 50,00% to 100,00%.

Calık NTF

On 24 April 2014, Çalık Enerji acquired the shares held by NTF İnşaat Ticaret Limited Şirketi with a nominal value of TL 4.000 representing 10,00% of Çalık NTF Elektrik Üretim Anonim Şirketi's capital for a total consideration of TL 2.240, increasing its ownership percent from 90,00% to 100,00%.

Notes to Consolidated Financial Statements

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5 Discontinued operation and disposal group held for sale

In December 2013, the Group committed to a plan to dispose all of its subsidiaries in media operation following a strategic decision to place greater focus on the Group's key competencies. On 22 April 2014, the Group sold its entire media segment with a total net asset amounting to TL 185.510 for a total consideration received in cash of TL 623.479 As the media segment represents a major line of business of the Group, the comparative consolidated statement of profit or loss and other comprehensive income for the year ended on 31 December 2014 has been re-presented separately from continuing operations to show this transaction as a discontinued operation and all assets and liabilities of these subsidiaries started to be presented as "Assets held for sale" and "Liabilities held for sale", respectively.

The Group has also reclassified assets and liabilities of Çalık Alexandria as "Assets held for sale" as the Group plans to dispose its production and retail facilities of these subsidiaries. All assets and liabilities of these entities except the cash and cash equivalents have been classified as "Assets held for sale" and "Liabilities held for sale" in the consolidated financial statements, respectively. In addition, properties acquired as a result of legal proceedings of uncollectable loans and receivables of banking sector operations have been re-presented under "Assets held for sale".

As at 31 December 2015, assets and liabilities including those of discontinued operations are TL 189.094 and TL 7.948 (31 December 2014: TL 171.072 and TL 7.533), respectively, and details are as follows:

Assets held for sale	31 December 2015	31 December 2014
Inventories	1.996	1.592
Property, plant and equipment (*)	186.983	168.788
Intangible assets	51	46
Other assets	64	646
	189.094	171.072

Liabilities held for sale	31 December 2015	31 December 2014
Loans and borrowings		70
Trade payables		614
Other payables	7.812	6.715
Other liabilities	136	134
	7.948	7.533

^(*) Property, plant and equipment consist of properties classified as held for sale of the subsidiaries in textile sector amounting to TL 25.927 (31 December 2014: TL 22.373) and properties amounting to TL 161.056 (31 December 2014: TL 146.415) which were acquired as a result of legal proceedings of uncollectable loans and receivables of banking sector operations.

Notes to Consolidated Financial Statements

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(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

5 Discontinued operation and disposal group held for sale (continued)

For the period between 1 January and 22 April 2014 and results of the discontinued operation are as follows:

	1 January- 22 April 2014
Revenue	327.571
Cost of sales	(282.401)
Gross profit	45.170
Other income from operating activities	5.622
General and administrative expenses	(6.199)
Selling, marketing and distribution expenses	(36.067)
Other expenses from operating activities	(6.541)
Operating profit	1.985
Gains from investing activities	3
Losses from investing activities	(1.392)
Operating profit before finance costs	596
Finance income	9.063
Finance cost	(29.396)
Net finance costs	(20.333)
Result from operating activities	(19.737)
Current tax expense	(506)
Deferred tax benefit	7.584
Result from operating activities, net of tax	(12.659)
Gain on sale of discontinued operation	484.791
Profit for the period from discontinued operation	472.132

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

5 Discontinued operation and disposal group held for sale (continued)

Effects of disposal on the consolidated financial position of the Group are as follows:

	22 April 2014
Cash and cash equivalents	(15.802)
Trade receivables	(324.115)
Inventories	(148.650)
Property, plant and equipment	(239.322)
Intangible assets	(1.125.184)
Deferred tax assets	(74.129)
Other assets	(111.002)
Loans and borrowings	1.393.593
Trade payables	183.606
Other payables	142.257
Other liabilities	40.010
Deferred tax liabilities	5.211
Provisions	88.017
Net assets and liabilities	(185.510)
Consideration received in cash	623.479
Cash and cash equivalent disposed of	(15.802)
Net cash inflow	607.677

As at transaction date, the Group reclassified the foreign currency translation differences for foreign operations attributable to the owners of the Group amounting to TL 5.414 from the discountinued operations previously recognised under translation reserve in the equity to the current period profit or loss.

Notes to Consolidated Financial Statements

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(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

6 Operating segments

The Group has six reportable segments, as described below, which are largely organised and managed separately according to the nature of products and services provided, distribution channels and profile of customers.

Assets, liabilities, profit and measurement of financial results of the segments are dependent to accounting policies of the Group. Segment operating profit, assets and liabilities consist of items directly belonging to these segment or items that can be distributed fairly.

The Group's main reportable operating segments are as follows:

Energy: Entities in energy segment operate in sale of electricity, operation of natural gas and crude oil resources, exploration-production of these resources and sale and transportation of these resources to international markets.

Construction: Entities in construction segment are operating in construction, contracting and decoration businesses both within Turkey and abroad. In addition, these entities are managing mining of all kinds of minerals, marble, lime, clay, coal and stone as long as the necessary permits are granted and trading of marble, store cutting machines with its spare parts, ceramic floor and wall tiles both within the country and abroad. These entities are also providing services for land development and project development services for urban renewal, office residential and housing markets.

Textile: Entities in textile segment mainly deal with production and trading activities of yarn, texture and ready wear besides providing consulting services related to importation and exportation of cotton.

Marketing: Entities in marketing segment mainly supplies goods used in the production and the domestic or foreign projects carried out mainly by the Group entities.

Telecommunication: Entities in telecommunication segment mainly provides telecommunication, communication, press and internet services.

Banking and finance: Entities in banking and finance segment mainly provides commercial and investment banking, financial leasing, insurance, project financing, other financial services, trading of marketable securities and credit financial services.

Other: Entities in other segment mainly engage in electronic fee collection, organisation, mining, transportation energy licence procurement and various services.

Calık Holding Anonim Şirketi and its Subsidiaries Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015 (Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

Operating segments (continued)

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The following information was prepared according to the accounting policies applied for subsidiaries, associates, joint ventures and joint operations.

	i				31 December 2015	015			
	Energy	Construction	Textile	Marketing	Tele-communication	Banking and finance	Others	Fliminations	Total
Revenue	3.367.659	1,361,907	779.973	457.228	220.971	1.309.410	147 566	(398.145)	7.246 \$69
Gross profit	880.002	214 644	155.951	79.186	65.385	716.795	76.707	(336.711)	1 851 959
Share of profit or (loss) accounted investees	27 967	ı	I	1	1	1,640	(25.639)	(253)	3.715
Interest income	53.590	1.221	17.955	80		819	83	(4.010)	69 465
Other income/(costs), net	(289.526)	76.195	(17.448)	(52.431)	(69 157)	(296.940)	51.678	(20.374)	(648 003)
Results from operating activities	672.033	292.060	156.458	26.763	(33.772)	422.113	102.829	(361.348)	1.277.136
Gain /(loss) from investing activities	93.133	10.591	(3.285)	505	(919)	(20.324)	794 664	(802.841)	71.827
Interest expense	(82.428)	(54.997)	(45.778)	(916.6)	(27,627)	(197.573)	(222.937)	310,116	(331,140)
Finance cost / income, net	(68.720)	(104 059)	(90.025)	(20.038)	9.720	(13 026)	(461.889)	50,767	(697.270)
Consolidated profit / (loss) before tax	614.018	143,595	17.370	(2.686)	(52.295)	191.190	212.667	(803.306)	320.553
Income tax benefit / (expense)	(38.778)	8.801	17.859	15	(3.756)	(49.538)	660.9	2,533	(56.765)
Net profit/(loss) for the year	575.240	152.396	35.229	(2.671)	(56.051)	141.652	218.766	(800.773)	263.788

	Energy	Energy Construction	Textile	Marketing	Tele-communication	Banking and finance	Other	Eliminations	Total
Segment assets	3,915,066	2.745.111	948.535	289.083	683,189	15,484,638	4,706,095	(6 667 193)	22,104,524
Segment liabilities	2,458,242	2.282.126	729.007	241.706	082 009	13.847.979	3,315,417	(3.490.778)	19 984 479
Capital expenditure	64.594	141.246	70.310	2.409	63.769	95.015	56,408	1	493,751
Depreciation and amortisation	(37.707)	(11,153)	(16.887)	(265)	(41,860)	(50.226)	(4.906)	1	(163.004)

Çalık Holding Anonim Şirketi and its Subsidiaries Notes to Consolidated Financial Statements As at and for the Year Ended 31 December 2015 (Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

Operating segments (continued)

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					3.	31 December 2014					
	Energy	Construction	Textile	Marketing	Tele-communication	Banking and	Others	Fliminofians	Cubtotal	Discontinued	E C
Revenue	3,537,59	712.979	506 284	323.219	218 646	1 011 724	228 305	(532 313)	6.006.530	227 571	1.0131
Gross profit	783.686	31.064	99 472	77 032	71 865	456 244	108 228	(120 979)	1 487 713	16.120	1,532,883
Share of profit or (loss) accounted						117001	077.001	(132,070)	1.40/./13	43.170	1,532,883
investees	(16.732)	1	1	1	1	716	(25,231)	ı	(41.046)	1	(41.046)
Interest income	40.133	3,512	108	-	ı	26	09	ı	43.840	1	43.840
Other income/(costs), net	(203.354)	63.424	(45.554)	(47.940)	(114.554)	(260,017)	(49.867)	47.864	(866 609)	(43.185)	(653.183)
Results from operating activities	603.733	98.000	54.026	29.093	(42.689)	197.170	33.190	(92.014)	880.509	1.985	882.494
Gain /(loss) from investing activities	3,168	(3.406)	743	291	5.586	(25.240)	633,510	(596.430)	18,222	(1.389)	16.833
Interest expense	(34.355)	(782)	(27.947)	(33.446)	(7.647)	(15.779)	(264.441)	120.756	(263,641)	(33,210)	(296.851)
Finance cost / income, net	(36.356)	(14.576)	(25.580)	17.741	2 2 1 9	(3.491)	(115.443)	(17,432)	(192,918)	12.877	(180 041)
Consolidated profit / (loss) before	536.190	79.236	1.242	13.679	(42.531)	152.660	286.816	(585,120)	442.172	(19.737)	422.435
Income tax benefit / (expense)	(34.603)	(64.643)	11.768	(207)	(622)	(30.248)	(7.344)		(125.899)	7.078	(118.821)
Gain on sale of discontinued operation	1	•	1			:		1		484 791	484.791
Net profit/(loss) for the year	501.587	14.593	13.010	13.472	(43.153)	122.412	279.472	(585.120)	316.273	472.132	788.405

	Thomas	France Constantion Toxtile	Toyet	Montes		Banking and	č			Discontinued	
	Ellergy	Construction	1 extile	Marketing	i ele-communication	Innance	Other	Eliminations	Subtotal	operation	Total
Segment assets	3,483,493	2,144,296	683,222	211.204	591,450	12,626,086	3.556.345	(5.909.973)	17.386.123	1	17.386.123
Segment liabilities	2.677.511	1.734.671	493.384	168.336	471.253	11,260,501	2.813.065	(3.541.176)	16.077.545	I	16 077 545
Capital expenditure	38,324	911.79	50.835	201	28.221	131,119	11.220	1	327.036	1	327.036
Depreciation and amortisation	(42.329)	(4.326)	(13.540)	(209)	(48,661)	(61,365)	(9.226)	E	(179 656)	1	(179,656)

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

6 Operating segments (continued))

Distribution of the property, plant and equipment and revenue balances by geographic divisions where the Group operates in, are as follows:

	2015	2014
Revenue		
Turkey	4.035.578	2.987.244
Turkmenistan	2.122.250	1.651.927
Albania	596.306	555.750
Other	492.435	811.609
	7.246.569	6.006.530
Non-current Assets		
Turkey	4.402.110	3.528.598
Turkmenistan	120.752	28.392
Albania	4.544.698	3.499.684
Other	156.540	67.365
	9.224.100	7.124.039

7 Related party disclosures

As disclosed in detail in Note 3, the joint ventures and associates of the Group have been accounted for using the equity method in the consolidated financial statements. Accordingly, the transactions of Group's subsidiaries with joint ventures and the balances from joint ventures and associates are not subject to elimination.

Related party balances

As at 31 December, the Group had the following balances outstanding from its related parties:

		31 D	ecember 2015		
	Shareholders	Associates	Joint ventures	Other	Total
Trade receivables		7.663		6.882	14.545
Other receivables	81.433	943	4.227	3.278	89.881
Trade payables		(13.851)	(2.177)		(16.028)
Other payables				(822)	(822)
Cash and cash equivalents		1.595			1.595
Total	81.433	(3.650)	2.050	9.338	89.171

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

7 Related party disclosures (continued)

	31 December 2014				
	Shareholders	Associates	Joint ventures	Other	Total
Trade receivables	54		29	931	1.014
Receivables					
from finance sector	1.148		2.915		4.063
Other receivables	742	54.721	3.403	1.289	60.155
Payables related					
to finance sector				(9.558)	(9.558)
Trade payables	(39)	(18.485)	(1)		(18.525)
Other payables	(32.331)	(11.405)	(564)		(44.300)
Total	(30.426)	24.831	5.782	(7.338)	(7.151)

No impairment losses have been recognised against balances outstanding as at 31 December 2015 (31 December 2014: None) and no specific allowance has been made for impairment losses on balances with the related parties.

As at 31 December, the Group had the following transaction with its related parties:

	31 December 2015				
			Joint		
	Shareholders	Associates	ventures	Other	Total
Revenue		65.794	373	1.821	67.988
Interest expense		(4)			(4)
General and administrative					(.)
expenses				(5)	(5)
Gain from investing activities		750	601		1.351
Income/(expenses) from other operation activities				(683)	(683)
Total		66.540	974	1.133	68.647

	31 December 2014				
			Joint		
	Shareholders	Associates	ventures	Other	Total
Revenue		84.046	143	2.412	86.601
Interest income	857			21.781	22.638
Interest expense General and administrative			(365)		(365)
expenses Income/(expenses) from other	(105)			(593)	(698)
operation activities	(1.705)	125	6	2.804	1.230
Total	(953)	84.171	(216)	26.404	109.406

Transactions with key management personnel

On a consolidated basis, key management costs included in general and administrative expenses for the year ended 31 December 2015 amounted to TL 65.118 (2014: TL 31.588).

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

8 Cash and cash equivalents

At 31 December, cash and cash equivalents comprised the following:

2015	Finance(*)	Non-finance(**)	Total
Cash on hand	123.570	572	124.142
Cash at banks	651.273	182.931	834.204
-Time deposits	199.144	151.096	350.240
-Demand deposits	452.129	31.835	483.964
Balances at central bank (excluding statutory reserve)	91.302		91.302
Other cash and cash equivalents(***)	8.553	706	9.259
Cash and cash equivalents	874.698	184.209	1.058.907
Restricted amounts	(17.118)	(65.777)	(82.895)
Cash and cash equivalents in the consolidated statement of cash flows	857.580	118.432	976.012

2014	Finance(*)	Non-finance(**)	Total
Cash on hand	117.714	609	118.323
Cash at banks	431.547	99.884	531.431
-Demand deposits	186.302	99.152	285.454
-Time deposits	245.245	732	245.977
Balances at central bank (excluding statutory reserve)	140.136	••	140.136
Other cash and cash equivalents(***)	31.602	3.204	34.806
Cash and cash equivalents	720.999	103.697	824.696
Restricted amounts	(11.602)	(45.418)	(57.020)
Cash and cash equivalents in the consolidated statement of cash flows	709.397	58.279	767.676

^(*) Finance represents the Group's entities operating in banking and finance business.

As at 31 December 2015, restricted cash in cash equivalents amounting to TL 82.895 (31 December 2014: TL 57.020) is not available in the Group's day-to-day operations. TL 45.990 of the restricted amounts is related to the mandatory bank deposits at banks in Turkmenistan for engineering, procurement and construction projects ("EPC") in accordance with the relevant agreements (31 December 2014: TL 40.494). The remaining restricted cash mainly comprised of cash security given to Istanbul Takas ve Saklama Bankası A.Ş. due to purchased electricity from Market Financial Settlement Center ("PMUM"), first payment of USD 100 million bond issued which is holding in Citibank N.A. until all issues completed and the mandatory bank deposits in Albania and Turkey for banking activities, amounting to TL 5.279 (31 December 2014: TL 4.970), TL 14.285 and TL 17.118 respectively (31 December 2014: TL 11.556).

The Group's exposure to currency risks related to cash and cash equivalents are disclosed in Note 34.

^(**) Non-finance represents the Group's entities operating in businesses other than banking and finance.

^(***) Other cash and cash equivalents are mainly due to reverse repo transactions amounting to TL 4.235 (31 December 2014: None), money in transit amounting to TL 4.772 as of 31 December 2015 (31 December 2014: TL 246). There is no receivables from money market in 31 December 2015 (31 December 2014: TL 25.000).

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

9 Financial investments

At 31 December, financial investments comprised the following:

	31 December 2015			
	Current	Non- current	Total	
Available-for-sale financial investments	1.679.552	1.869.116	3.548.668	
Held to maturity financial investments	323.735	287.308	611.043	
Financial assets at fair value through profit or loss (*)	oss (*) 431.401	431.401		
	2.434.688	2.156.424	4.591.112	

	31 December 2014			
	Current	Non- current	Total	
Available-for-sale financial investments	1.860.529	1.381.276	3.241.805	
Held to maturity financial investments	269.713	208.265	477.978	
Financial assets at fair value through profit or loss (*)	363.604		363.604	
	2.493.846	1.589.541	4.083.387	

^(*) As at 31 December 2015, equity securities in Anagold Madencilik Sanayi ve Ticaret A.Ş. which is classified as equity securities at fair value through profit or loss were valued for the consolidated financial statements. These investments are valued periodically by an independent valuation firm by using discounted cash flow method. As at 31 December 2015, an increase in fair value for this investment amounting to TL 67.797 has been recognised under "Gain from investing activities" in profit or loss due to valuation of equity securities at fair value through profit or loss after in the tax effect.

For the year ended 31 December 2014, a decrease in fair value for this investment amounting to TL 21.424 had been netted of with to dividend income by TL 48.539 has been recognised under "Gain from investing activities" in profit or loss due to valuation of equity securities at fair value through profit or loss before the deferred tax effect.

As of the reporting date, 50 basis point increase/decrease in the discount rate used in the valuation of discounted cash flows of the financial asset at fair value through profit or loss would have decreased/increased the profit before tax by TL 20.353/TL 21.516 (31 December 2014: TL 19.850 /TL 21.095), respectively.

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

9 Financial investments (continued)

Available-for-sale financial investments

As at 31 December, available-for-sale financial investments comprised the following:

	31 December 2015	31 December 2014
	Carrying <u>Amount</u>	Carrying amount
Financial investments of finance sector companies entities		
Public sector bonds, notes and bills	2.920.322	2.548.760
Private sector bonds, notes and bills	531.523	587.003
Equity securities – listed	58.464	69.484
Total	3.510.309	3.205.247
Financial investments of non-finance sector companies entities		
Private sector bonds, notes and bills	643	1.140
Equity securities – non-listed Bursagaz Bursa Şehiriçi		
Doğal Gaz Dağıtım Ticaret ve Taahhüt A.Ş Kayserigaz Kayseri Doğalgaz	26.140	26.140
Dağıtım Pazarlama Ticaret A.Ş.	6.292	6.292
Jsc Calic Georgia Wind	2.298	W0 600
Other	2.986	2.986
Total	38.359	36.558
Balance at 31 December	3.548.668	3.241.805

Financial assets measured at cost that are not traded in an active market

As at 31 December 2015, investments in equity securities amounting to TL 37.716 (31 December 2014: TL 35.418) are measured at cost less impairment, if any, as these equity securities are not traded in stock exchange and have no quoted market price, and therefore their fair value cannot be reliably estimated since there is significant variability in the range of reasonable fair value estimates and the probabilities of the various estimates within the range cannot be assessed reasonably.

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

9 Financial investments (continued)

Held to maturity financial investments

At 31 December, held to maturity financial investments comprised the following:

	31 December 2015	31 December 2014
	Carrying <u>Amount</u>	Carrying amount
Financial investments of finance sector companies entities		
Private sector bonds, notes and bills	307.803	301.578
Public sector bonds, notes and bills	303.240	176.400
Total	611.043	477.978

The movements in financial investments during the year ended 31 December 2015 were as follows:

	Available- for-sale portfolio	Held to maturity portfolio	Fair value through profit or loss portfolio
At 1 January 2015	3.241.805	477.978	363.604
Additions through purchases	980.651	285.876	
Fair value gains/ (losses)	(20.442)		67.797
Disposals (sale and redemption)	(586.120)	(494.446)	
Transfers	(259.061)	259.061	
Foreign currency translation differences	327.479	109.117	44.44
Impairment	(135.644)	(26.543)	
At 31 December 2015	3.548.668	611.043	431.401

The movements in financial investments during the year ended 31 December 2014 were as follows:

	Available- for-sale portfolio	Held to maturity portfolio	Fair value through profit or loss portfolio
At 1 January 2014	2.603.053	464.756	385.028
Additions through purchases	804.461	16.733	
Fair value gains/ (losses)	20.703		(21.424)
Disposals (sale and redemption)	(386.631)	(3.511)	
Foreign currency translation differences	256.673		
Transfers to equity accounted investees	(47.450)		
Impairment	(9.004)		
At 31 December 2014	3.241.805	477.978	363.604

The Group's exposure to credit, currency and interest rate risks related to investment securities is disclosed in Note 34.

In 2015, the Group's subsidiaries operating in banking and finance segments classified their financial assets held as financial assets available for sale consisting of government debt securities amounting to TL 259.061 as investments held-to-maturity due to the change in the Group's intention of holding.

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

10 Trade receivables and payables

Trade receivables

Short-term trade receivables

As at 31 December, short-term trade receivables comprised the following:

	31 December 2015	31 December 2014
Due from related parties	14.545	1.014
Due from third parties	2.837.815	2.229.976
	2.852.360	2.230.990

As at 31 December, short-term trade receivables comprised the following:

	31 December 2015	31 December 2014
Due from customers for contract work (Note 20)	1.409.073	1.125.307
Accounts receivables	1.186.628	937.435
Doubtful receivables	141.807	153.024
Service concession receivables	92.988	83.891
Notes receivables	91.684	39.147
Post dated cheques received	65.632	37.220
Other trade receivables	7.202	8.456
	2.995.014	2.384.480
Allowances for doubtful trade receivables (-)	(141.807)	(153.024)
Discount on trade receivables (-)	(847)	(466)
Total	2.852.360	2.230.990

Trade receivable of the Group mainly consists of uncollected portion of invoices billed in accordance with ongoing engineering, procurement and construction projects ("EPC") contracts abroad including excess cost amounting to TL 1.753.925 at of 31 December 2015 (31 December 2014: TL 1.410.579).

Movements of allowance for doubtful receivables for the year ended at 31 December were as follows:

	31 December 2015	31 December 2014
Balance at 1 January	153.024	163.610
Allowance for the period Reversal of impairment allowances	21.400	21.995
no longer required (-) Recoveries of amounts previously impaired (-)	(47.110)	(5.489) (25.088)
Foreign currency translation difference	14.493	(2.004)
Total	141.807	153.024

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

10 Trade receivables and trade payables (continue)

Trade receivables (continue)

Long-term trade receivables

As at 31 December, long-term trade receivables comprised the following:

	31 December 2015	1 December 2014
Service concession receivables	510.077	322.003
Accounts receivables	20.436	8.151
Total	530.513	330.154

Maturity of the service concession receivables was as follows:

		Receivables subje	ct to redemption
Redemption year	Redemption year		31 December 2014
2015			83.891
2016		92.988	62.309
2017		102.109	59.801
2018		99.235	53.723
2019		88.340	48.016
2020		78.101	42.663
2021		58.528	28.980
2022		40.532	17.001
2023		27.803	9.510
2024		15.429	
Total		603.065	405.894

Movement of service concession receivables for the years ended 31 December was as follows:

	31 December 2015	31 December 2014
At 1 January	405.894	295.993
Additions	193.432	119.544
Redemptions related to current year investments	(67.351)	(59.725)
Fair value gain	100.969	40.102
Correction at current period regarding revenue caps		11.709
Other	(29.879)	(1.729)
At 31 December	603.065	405.894

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

10 Trade receivables and trade payables (continue)

Short-term trade payables

As at 31 December, short-term trade payables comprised the following:

	31 December 2015	31 December 2014
Accounts payables(*)	1.328.141	858.054
Notes payable	17.947	16.591
Cheques given and payment orders	163	56
Other trade payables	23.693	11.079
Total	1.369.944	885.780

^(*) Accounts payables mainly consists of payables to suppliers of material and equipment for the EPC projects.

Long term trade payables

As at 31 December, long-term trade payables comprised the following:

	31 December 2015	31 December 2014
Accounts payables	83.974	78.167
Total	83.974	78.167

The Group's exposure to credit and currency risks related to trade receivables and liquidity and currency risks of trade payables are disclosed in Note 34.

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

11 Receivables and payables related finance sector activities

Receivables related finance sector operations

As at 31 December, current receivables related to finance sector activities comprised the following:

Current receivables related to finance sector operations	31 December 2015	31 December 2014
Due from third parties	2.532.693	1.647.020
Total	2.532.693	1.647.020

Receivables related to finance sector operations	31 December 2015	31 December 2014
Loans and receivables from customers	1.837.720	1.193.758
Loans and receivables from banks	665.879	390.563
Non-performing loans and receivables	92.240	116.081
Subtotal	2.595.839	1.700.402
Provision for impairment in value of		
loans and receivables	(63.146)	(53.382)
Total	2.532.693	1.647.020

As at 31 December, non-current receivables related to finance sector activities comprised the following:

Non current receivables related to finance sector	31 December	31 December
operations	2015	2014
Due from related parties		4.063
Due from third parties	3.351.155	2.703.510
Total	3.351.155	2.707.573

Receivables related to finance sector operations	31 December 2015	31 December 2014
Loans and receivables from customers	3.370.119	2.760.998
Loans and receivables from banks	58.963	11.281
Subtotal	3.429.082	2.772.279
Provision for impairment in value of		
loans and receivables	(77.927)	(64.706)
Total	3.351.155	2.707.573

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

11 Receivables and payables related to finance sector operations (continued)

Movements of provision for impairment in value of loans and receivables for the years ended 31 December were as follows:

	31 December 2015	31 December 2014
Specific allowances for impairment		
Balance on 1 January	86.191	92.788
Impairment loss for the year	14.367	(10.027)
- Charge for the year	52.857	20.557
- Recoveries	(38.490)	(30.584)
Translation difference	14.205	3.430
Balance on 31 December	114.763	86.191
Collective allowances for impairment		
Balance on 1 January	31.897	26.906
Impairment loss for the year	(256)	811
- Charge for the year		811
- Recoveries	(256)	
Translation difference	(5.331)	4.180
Balance on 31 December	26.310	31.897
Total allowances for impairment	141.073	118.088

Notes to Consolidated Financial Statements

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(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

11 Receivables and payables related finance sector operations (continued)

Payables related to finance sector opertions

As at 31 December, short term payables related to finance sector operations comprised the following:

Short term payables related to finance sector operations	31 December 2015	31 December 2014
Due to related parties		9.558
Due to third parties	7.205.222	5.742.560
Total	7.205.222	5.752.118

As at 31 December, short-term payables to third parties comprised the following:

Short term payables related to finance sector operations	31 December 2015	31 December 2014
Due to banks	222.800	186.250
Time deposits	213.187	178.390
Current accounts	9.613	7.860
Due to customers	5.626.305	4.482.198
Individual	4.563.070	3.638.180
Private enterprises	767.764	591.091
Public institutions	149.155	160.535
Other	146.316	92.392
Customer accounts (*)	709.857	387.675
Funds from repo transactions	646.260	695.995
Total	7.205.222	5.752.118

^(*) The Group's banking subsidiary in Turkey is not entitled to collect deposits. The customer accounts represent the transitory balances of loan customers for the respective transactions. As at 31 December 2015, this account did not include any deposit amount (31 December 2014: None).

As at 31 December, long term payables related to finance sector operations comprised the following:

Long term payables		
related to finance sector operations	31 December 2015	31 December 2014
Payables from finance sector activities to third parties	836.269	488.159
Total	836.269	488.159

Long term payables related to finance sector operations	31 December 2015	31 December 2014
Due to customers		
Individual	768.755	446.449
Private enterprises	48.734	25.152
Public institutions	18.780	16.558
Total	836.269	488.159

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As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

12 Other receivables and other payables

Other short term receivables

As at 31 December, other short-term receivables comprised the following:

	31 December 2015	31 December 2014
Due from related parties	89.881	60.155
Due from third parties	479.091	371.323
	568.972	431.478

As at 31 December, short-term other receivables from third parties comprised the following:

	31 December 2015	31 December 2014
Due from shareholders	82.518	2.621
Deposits and guarantees given	41.773	3.665
Receivables from tax authorities	17.531	13.881
Due from associates	3.142	2.293
Receivables from personnel	1.380	1.394
Other receivables (*)	431.529	414.645
	577.873	438.499
Allowance for other doubtful		
receivables (-)	(8.901)	(7.021)
Total	568.972	431.478

^(*)This amount mainly consists of receivables of the Group's subsidiaries operating in construction sector amounting to TL 185.514 (31 December 2014: TL 193.060) from Emlak Konut Yatırım Ortaklığı A.Ş., Receivables of the Group's former related party, Anateks Anadolu Tekstil Fabrikası A.Ş., amounting to TL 240.114 and other various receivables of the Group's subsidiaries in the other sectors.

Other long term receivables

As at 31 December, other long term receivables comprised the following:

	31 December 2015	31 December 2014
Deposits and guarantees given	55.796	8.853
Other receivables	10.830	8.487
Total	66.626	17.340

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As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

12 Other receivables and other payables (continued)

Other short term payables

As at 31 December, other short-term payables comprised the following:

	31 December 2015	31 December 2014
Due to related parties	822	43.365
Due to third parties	64.190	199.170
Total	65.012	242.535

As at 31 December, other short-term payables comprised the following:

	31 December 2015	31 De	cember 2014
Due to shareholders and other related parties	822		43.365
Deposits and guarantees received (*)	42.068		31.896
Other payables	22.122		167.274
Total	65.012		242.535

Other long term payables

As at 31 December, other long-term payables comprised the following:

	31 December 2015	31 December 2014
Due to related parties		935
Due to third parties	138.436	116.790
	138.436	117.725

As at 31 December, other long-term payables to third parties comprised the following:

	31 December 2015	31 December 2014
Deposits and guarantees received (*)	138.436	116.790
Total	138.436	116.790

^(*) As at 31 December 2015 and 2014, the deposits and guarantees received mainly consist of security deposits received by the electricity distribution and retail sale companies of the Group from their consumers.

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

13 Inventories

As at 31 December, inventories comprised the following:

	31 December 2015	31 December 2014
Trading properties(*)	706.559	732.009
Trading goods	136.108	171.006
Raw materials	317.136	96.225
Finished goods	38.197	33.282
Semi finished goods in production	19.691	12.937
Other inventories	1.468	1.203
Allowance for impairment of inventories	(10.420)	(8.687)
Total	1.208.739	1.037.975

^(*) Trading properties comprise residential and office buildings under development in various areas of Istanbul for selling.

Movements of provision for inventories for the year ended at 31 December were as follows:

	31 December 2015	31 December 2014
Beginning balance	8.687	29.175
Current year provision	1.949	1.085
Reversal due to sale	(1.095)	(21.425)
Translation difference	879	(148)
	10.420	8.687

As at 31 December 2015, the Group capitalised a borrowing cost amounting to TL 172,626 (accumulated) on trading properties (31 December 2014: TL 185.898 (accumulated)).

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

14 Prepayments and deferred revenue

Current prepayments

As at 31 December, current portion of prepayments comprised the following:

	31 December 2015	31 December 2014
Advances given (*)	357.348	237.926
Other	56.501	12.698
Total	413.849	250.624

^(*) Advances given mainly consists of advances given to suppliers and service providers for ongoing EPC projects.

Non current prepayments

As at 31 December, non current prepayments comprised the following:

	31 December 2015	31 December 2014
Advances given for property,		
plant and equipment acquisitions	6.597	2.584
Other ^(*)	175.903	70.172
Total	182.500	72.756

The other non-current prepayments mainly consist of the payment made to football clubs and Turkish Football Federation ("TFF") amounting to TL 162.714 according to respective agreement to be effective until 2024.

Short term deferred revenue

As at 31 December, short term portion of deferred revenue comprised the following:

Short term deferred revenue	31 December 2015	31 December 2014
Advances received (*)	1.360.749	956.805
Contract progress income (Note 20)	103.773	160.338
Short term deferred income	14.649	4.036
Total	1.479.171	1.121.179

As at 31 December, long term deferred revenue comprised the following:

Long term deferred revenue	31 December 2015	31 December 2014
Long term deferred income (**)	972.288	651.083
Total	972.288	651.083

^(*)As at 31 December 2015, advances received mainly comprised from advance payments from the customers of the Group's subsidiaries operating in energy sector for which the Group constructs electricity power plant and electricity distribution lines.

^(**) As at 31 December 2015 and 2014, deferred income was derived from Gap İnşaat's real estate development projects abroad and Metropol project constructed by Varyap - Gap İnşaat Ortak Girişimi.

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

15 Investments in equity-accounted investees

i) Joint ventures

KCLE

KÇLE was established as a joint venture with a joint agreement between ÇEDAŞ, Çalık Enerji and Limak Yatırım on 17 September 2012 with the participation of these three companies by 25%, 25% and 50%, respectively, in the share capital of KÇLE. On 8 May 2013, KÇLE purchased all shares of the state-owned enterprise namely Kompania Per Distribuim Dhe Fumizim Me Energji Elektrike SH.A ("KEDS") which is operating in electricity distribution and procurement in Kosovo for a consideration of TL 61.976 (equivalent of EUR 26.300) within the scope of a tender in the privatisation process initiated by the Government of Republic of Kosovo.

As per Share Transfer Agreement dated 27 April 2015, Çalık Enerji acquired 1.250 number of shares of KÇLE with a nominal value of EUR 12 held by ÇEDAŞ for a total consideration of EUR 17.475, and increased its ownership percent from 25.00% to 50.00%.

Doğu Aras

Doğu Aras was founded in accordance with energy market regulations as a joint venture with a joint agreement between ÇED and Kiler Alışveriş on 5 May 2013 with the participation of these two companies by 49% and 51%, respectively, for the purpose of establishing and participating to the companies that are engaged in distribution, retail and wholesale of electricity energy and/or capacity, assigning management of these established and participated companies, providing consultancy services on technical, financial, information processing and human resources management issues and making industrial and commercial investments through this companies.

On 28 June 2013, Doğu Aras purchased all shares of EDAŞ and EPAŞ which were previously state owned companies operating in electricity distribution and procurement in cities Kars, Ardahan, Iğdır, Ercincan, Ağrı, Bayburt and Erzurum within the privatisation by paying an amount of TL 247.337 (equivalent to USD 128.500) as a result of a tender in the privatisation process. As at the reporting date, the Group has recognised liability amounting to TL 58.666 under "Liabilities from equity accounted investees" (31 December 2014: liability amounting to TL 38.480).

Atagas Doğalgaz

Atagas Doğalgaz was established on 10 October 2014 as a joint venture with a joint agreement between Aktif Doğalgaz and ASL Enerji with the participation of these two companies equally by 50%, for the purpose of exporting natural gas, to be purchased from Turkmenistan, through Iran and wholesales in Turkey and/or reexporting abroad.

LC Electricity

LC Electricity was established on 3 July 2014 in Serbia as a joint venture with a joint agreement between Türkmen Elektrik and Limak Yatırım with the participation of these two companies equally by 50%. The purpose of LC Electricity is trading electricity and sales/purchases of goods and services as part of this operation.

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

15 Investments in equity-accounted investees (continued)

i) Joint ventures (continued)

Investments in equity-accounted joint ventures and the Group's share of control as follows:

	31 Decemb	er 2015	31 Decem	ber 2014
Joint ventures	Carrying <u>value</u>	% of ownership	Carrying <u>value</u>	% of ownership
<u>Assets</u>				
KÇLE	152.469	50,00	91.465	50,00
Polimetal	30.149	80,00	19.158	80,00
Kartaltepe	21.896	50,00	22.806	50,00
Tunçpınar	9.714	50,00	9.964	50,00
Çalık Limak Adı Ortaklığı	1.465	50,00	865	50,00
Atagas Doğalgaz	536	50,00	562	50,00
LC Electricity	22	50,00	22	50,00
	216.251		144.842	
Liabilities				
Doğu Aras (*)	(58.666)	50,00	(38.480)	50,00
Total	157.585		106.362	

^(*) Since the Group's share of losses in Doğu Aras, a joint venture of the Group, exceeds its interest in this joint venture, the Group recognised a liability of TL 58,666 as the Group is obligated to fund Doğu Aras's operations as at 31 December 2015 (31 December 2014: TL 38.480).

For the years ended 31 December, the movements in net investments in joint ventures were as follows:

	2015	2014
Balance at 1 January	106.362	38.375
Share of profit / (loss) of equity accounted investees	2.328	(41.890)
Translation difference	14.053	597
Share capital increases	35.442	61.235
Dividend income	(600)	
Transfers from financial investments		47.450
Formation of joint ventures		595
Balance at 31 December	157.585	106.362

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

15 Investments in equity accounted investees (continued)

ii) Associates

Investments in equity-accounted Associates and the Group's share of control are as follows:

	31 Decem	ber 2015	31 Decem	nber 2014
	Carrying	% of	Carrying	% of
Associates	<u>value</u>	<u>ownership</u>	<u>value</u>	<u>ownership</u>
Assets				
Kazakhstan Ijara				
Company KIC Leasing	6.599	14,31	8.484	14,31
Euro-Mediterranean (*)	4.148	21,00		
Albania Leasing (***)	3.809	29,99	3.383	29,99
Eurasian Leasing Company	1.905	25,00	3.025	25,00
TAPCO	481	49,87	559	49,87
VK\$ (**)	100	100,00	100	100,00
IFM		5,00	50	5,00
TJK		40,20		40,20
Serdar Pamuk		10,00		10,00
Balkan Dokuma		31,00		31,00
Total	17.042		15.601	

^(*)Euro-Mediterranean is established on 22 December 2015 in TRNC as an associate for operates in finance sector to perform portfolio management.

For the years ended 31 December, the movements in investments in associates were as follows:

2015	2014
15.601	12.830
3.875	1.927
1.387	844
(3.996)	
175	
17.042	15.601
	15.601 3.875 1.387 (3.996) 175

^(**)Aktif Bank Sukuk Varlık Kiralama A.Ş. ("VKŞ") engages issuance of Sukuk. According to TFRS 10, a company shall have the major effect on the financial statements of the parent company. On the other hand, VKŞ does not have the major effect on the founder of the parent company's financial statements required to be consolidated power, variable power and variable returns to affect returns in order to considered in the consolidation. VKŞ does not meet with consolidation requirements of TFRS 10. Thus it has not been consolidated in the Group's consolidated financial statements as at 31 December 2015 and 2014.

^(***) Albania Leasing was established on 2 August 2013 as a joint stock company. The company obtained the license from the Bank of Albania on 21 April 2014 and started its leasing activity in June 2014.

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As at and for the Year Ended 31 December 2015
(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

15 Investments in equity-accounted investees (continued)

Summary financial information for equity-accounted associates was presented below:

						31 De	31 December 2015						
				Non-			Non-				Group's		Group's
	Reporting	Ownership	Current	current	Total	Current	current	Total	Net	Profit/	share of	Carrying	share of
Company name-Associates	period	rates (%)	assets	assets	assets	liabilities	liabilities	liabilities	assets	(loss)	net assets	amount	profit/ (loss)
Kazakhstan Ijara Company Jsc.	31 December	14,31	21.149	28.323	49.472	3,304	54	3,358	46.114	11.203	6.599	6.599	1 604
IFM	31 December	5,00	12.746	346.485	359.231	354.718	4.513	359.231	1	(69)	1	1	1
Company Euro Mediterranean	31 December	21.00											
Investment	or peccilines	20,13	19.499	173	19,672	59	ı	59	19.613	700	4.148	4.148	148
VKŞ	31 December	100,00	7.646	00	7.654	7.471	183	7.654	1	64	100	100	1
Eurasian Leasing Company	31 December	25,00	1,074	7.962	9.036	809	808	1.416	7.620	(447)	1.905	1.905	(112)
Albania Leasing Company	31 December	29,99	17,111	696	18.080	546	4.801	5.347	12,733	(294)	3.819	3.809	
TAPCO	31 December	49,87	1.998	1.588	3.586	2.641	-	2.641	945	(507)	471	481	(253)
Total												17.042	1.387

Summary financial information for equity-accounted joint ventures was presented below:

						31 De	31 December 2015						
											Group's		
				Non-			Non-				share of		Group's
	Reporting	Ownership	Current	current	Total	Current	current	Total		Profit/	net	Carrying	share of
Company name-Joint ventures	period	rates (%)	assets	assets	assets	liabilities	liabilities	liabilities	Net assets	(loss)	assets	amount	profit/ (loss)
KÇLE	31 December	20,00	200,001	290,205	490,206	131,883	53,384	185.267	304,939		152.470	152,469	46,954
Doğu Aras	31 December	20,00	160.846	632,108	792.954	435.719	460 459	896.178	(103.224)	_	(50.580)	(58 666)	(20.186)
Çalık Limak Adı Ortaklığı	31 December	20,00	8.523	ı	8,523	1	8,503	8.503	20) 10	1.465	1.201
Atagas Doğalgaz	31 December	50,00	1,133	00	1.141	69	1	69	1.072		536	536	(27)
Polimetal	31 December	80,00	18.179	5,617	23.796	2.408	402	2.810	20.986	_	16.789	30.149	(19.438)
Tuncpinar	31 December	20,00	3.125	-	3.126	526	1	526	2.600		1.300	9.714	(613)
Kartaltepe	31 December	20,00	33	10,451	10.484	2,959	ı	2.959	7.525	_	3.763	21.896	(5,563)
LC Electricity	31 December	20.00	3.418	7	3.425	3.292	1	3,292	133		99	22	1
Total												157.585	2.328

Çalık Holding Anonim Şirketi and its Subsidiaries As at and for the Year Ended 31 December 2015 Notes to Consolidated Financial Statements

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

Investments in equity-accounted investees (continued) 15

Summary financial information for equity-accounted associates was presented below:

						31 De	31 December 2014						
				Non-			Non-				Group's		Group's
	Reporting	Ownership	Current	current	Total	Current	current	Total	Net	Profit/	share of	Carrying	share of
Company name-Associates	period	rates (%)	assets	assets	assets	liabilities	liabilities	liabilities		(loss)	net assets	amount	profit/ (loss)
Kazakhstan Ijara Company Jsc.	31 December	14,31	40.030	19.966	59 996	401	309	710		4.791	8.484	8.484	685
IFM	31 December	2,00	302.917	4.477	307,394	247.833	67.137	314.970		(5.407)	(379)	50	222
VKŞ	31 December	100,00	107.659	1	107,659	107.540	1	107,540		6.161	119	100	1
Eurasian Leasing Company	31 December	25,00	7,868	1,565	9.433	1.185	1	1,185		431	2.062	3.025	10
Albania Leasing Company	31 December	29,99	2.800	1,606	4.406	17	1	11		269	(1.317)	3.383	1
TAPCO	31 December	49,87	1,609	1.569	3.178	2.076	i	2.076	1.102	(145)	550	559	(73)
Total												15.601	844

Summary financial information for equity-accounted joint ventures was presented below:

						31 Dec	31 December 2014						
				Non-			Non-				Group's		Group's
	Reporting	Ownership	Current	current	Total	Current	current	Total	Net	Profit/	share of	Carrying	share of
Company name-Joint ventures	period	rates (%)	assets	assets	assets	liabilities	liabilities	liabilities	assets	(loss)	net assets	amount	profit/ (loss)
KÇLE	31 December	50,00	150.440	217.663	368,103	115.033	70.140	185.173	182.930	77.138	91,465	91.465	38.569
Doğu Aras	31 December	50,00	180,186	478.240	658 426	296 492	438.894	735.386	(16.960)	(110.136)	(38.480)	(38,480)	(55.068)
Çalık Limak Adı Ortaklığı	31 December	50,00	5,605	1	5.605	3.875	ı	3.875	1.730	(466)	865	865	(233)
Atagas Doğalgaz	31 December	50,00	1.127	61	1.146	22	ı	22	1.124	` ,	562	562	1
Polimetal	31 December	80,00	6.733	1.784	8.517	3.200	42	3.242	5.275	(25.575)	4.220	19.158	(20.441)
Tuncpmar	31 December	50,00	1.074	2.421	3.495	394	1	394	3.101	(1,292)	1.551	9.964	(646)
Kartaltepe	31 December	20,00	2,063	9.816	11.879	2,534	1	2.534	9.345	(8.142)	4.673	22 806	(4.071)
LC Electricity	31 December	50,00	40	7	47	3	I	3	44	1	22	22	
Total												106.362	(41.890)

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Investments in equity-accounted investees (continued)

15

The following table summarises cash and cash equivalents, depreciation and amortisation expenses, interest income and interest expenses of significant joint venture before consolidation eliminations and adjustments:

Company name		31 December 2015		
	Cash and	Depreciation and	Interest	Interest
	cash equivalents	amortisation	income	expense
KÇLE	40.600	31.451	76	6.049
Doğu Aras	9.833	12.497	10.760	24.249
Çalık Limak Adi Ortaklığı	413		1	Ξ
Kartaltepe	29	(121)	I	!
Polimetal	12.959	(869)	416	1
Tuncpinar	209	(23)	:	ł
Atagas Doğalgaz	1.124	1	;	1
LC Electricity	431	I e	1	(1)
Company name		31 December 2014		
	Cash and	Depreciation and	Interest	Interest
	cash equivalents	amortisation	income	expense
KÇLE	20.506	(24.173)	154	(6.521)
Doğu Aras	61.422	(4)	1.421	(9.361)
Çalık Limak Adi Ortaklığı	848	` !	1	(158)
Kartaltepe	2.055	(09)	1	(43)
Polimetal	5.518	(649)	1	` 1
Tunçpınar	1.051	(24)	1	1
Atagas Doğalgaz	1.124	1	I	1
LC Electricity	6	1	1	1

Çalık Holding Anonim Şirketi and its Subsidiaries Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

16 Property, plant and equipment

Movements of property, plant and equipment, and related accumulated depreciation during the years ended 31 December were as follows:

	Land and buildings	Machinery	Vehicles	Furniture and fixtures	Other tangible	Construction	Leasehold	F
Balance at 1 January 2014	288.030	1.064.274	27.629	117.993	51.043	172.597	31.232	1.752.798
Additions	8.394	14.644	16.933	75.724	773	85.049	5.956	207.473
Transfers	49.576	(2.075)	ı	15.188	1	(64.738)	2.049	•
Foreign currency translation differences	806	(15.773)	(179)	119	1	(463)	(62)	(15.587)
Write-off of items that are fully depreciated	(4.694)	(121.975)	(15)	(5.264)	(10)	1	(27)	(131.985)
Disposals	(2.312)	(41.421)	(8.806)	(2.766)	(111)	(1.334)		(61.750)
Balance at 31 December 2014	339.800	897.674	35.562	195.994	51.695	191.111	39.113	1.750.949
Balance at 1 January 2015	339.800	897.674	35.562	195.994	51.695	191.111	39.113	1.750.949
Additions	2.953	114.807	12.470	46.508	3.897	190.292	17.683	388.610
Transfers	16.060	60.157	ł	5.772	1	(83.276)	119	(1.168)
Foreign currency translation differences	42.068	109.322	5.460	13.050	5.456	963	142	176.461
Disposals	(7.307)	(5.016)	(4.810)	(11.895)	(26)	(25.713)	2.409	(52.358)
Balance at 31 December 2015	393.574	1.176.944	48.682	249.429	61.022	273.377	59.466	2.262.494

Çalık Holding Anonim Şirketi and its Subsidiaries Notes to Consolidated Financial Statements
As at and for the Year Ended 31 December 2015
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16 Property, plant and equipment (continued)

	Land and	Machinery	Vehicles	Furniture and	Other tangible	Construction	Leasehold	F
Accumulated depreciation					Cancer	iii progress	umprovements	10131
Balance at 1 January 2014	(99.566)	(399.926)	(18.000)	(73.550)	(721)	1	(27.512)	(619.275)
Current year depreciation	(13.339)	(61.619)	(11.826)	(21.266)	(3.152)	:	(2.208)	(113.410)
Foreign currency translation differences	11.532	(6.176)	(466)	61	(174)	1	118	4.895
Impairment	337	ľ	2.505	492	2.300	1	1	5.634
Write-off of items that are fully depreciated	4.694	121.975	15	5.264	10	1	27	131.985
Disposal	160	26.088	3.053	5.693	:	ŀ	:	34.994
Balance at 31 December 2014	(96.182)	(319.658)	(24.719)	(83.306)	(1.737)	1	(29.575)	(555.177)
Balance at 1 January 2015	(96.182)	(319.658)	(24.719)	(83.306)	(1.737)		(29.575)	(555.177)
Current year depreciation	(13.449)	(61.467)	(6.496)	(22.204)	(4.325)		(3.679)	(111.621)
Foreign currency translation differences	(15.604)	(50.270)	(1.967)	(7.994)	(4.314)	•	1	(80.148)
Disposal	810	3.248	2.457	7.668	26	1	\$	14.214
Balance at 31 December 2015	(124.425)	(428.147)	(30.725)	(105.836)	(10.350)	ı	(33.249)	(732.732)
Net carrying value at 1 January 2014	188.464	664.348	9.629	44.443	50.322	172.597	3.720	1.133.523
Net carrying value at 31 December 2014	243.618	578.016	10.843	112.688	49.957	111.161	9.538	1.195.772
Net carrying value at 31 December 2015	269.149	748.797	17.957	143.593	50.672	273.377	26.217	1.529.762

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As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

17 Intangible assets

Movements of intangible assets and related accumulated amortisation during the years ended 31 December 2015 and 2014 were as follows

Cost	Goodwill	Licences & software	Electric distribution rights	Brand	Other intangibles	Total
Balance at 1 January 2014	3.796	103.443	499.073	names	66.150	672.462
Additions	5.170	64.196			32.996	97.192
Foreign currency translation differences		(829)			(229)	(1.058)
Disposals		(3.020)			(2.243)	(5.263)
Balance at 31 December 2014	3.796	163.790	499.073		96.674	763.333
Balance at 1 January 2015	3.796	163.790	499.073		96.674	763.333
Additions		80.121		11.206	365	91.692
Foreign currency translation differences Transfers from property, plant and		1.440	. 1		2.430	3.870
equipment		761			407	1.168
Disposals		(8.022)			(28)	(8.050)
Balance at 31 December 2015	3.796	238.090	499.073	11.206	99.848	852.013
Accumulated amortisation Balance at 1 January 2014		(57.387)	(57.690)	****	(14.535)	(129.612)
Accumulated amortisation Balance at 1 January 2014 Current year amortisation		(37.572)	(57.690) (19.195)		(9.479)	(66.246)
Accumulated amortisation Balance at 1 January 2014 Current year amortisation Foreign currency translation differences		(37.572) 280			(9.479) 228	(66.246) 508
Accumulated amortisation Balance at 1 January 2014 Current year amortisation		(37.572)			(9.479)	(66.246) 508 147
Accumulated amortisation Balance at 1 January 2014 Current year amortisation Foreign currency translation differences Disposals		(37.572) 280 21	(19.195)		(9.479) 228 126	(66.246) 508 147 (195.203)
Accumulated amortisation Balance at 1 January 2014 Current year amortisation Foreign currency translation differences Disposals Balance at 31 December 2014		(37.572) 280 21 (94.658)	(19.195) (76.885)		(9.479) 228 126 (23.660)	(66.246) 508 147 (195.203) (195.203)
Accumulated amortisation Balance at 1 January 2014 Current year amortisation Foreign currency translation differences Disposals Balance at 31 December 2014 Balance at 1 January 2015		(37.572) 280 21 (94.658) (94.658)	(19.195) (76.885) (76.885)		(9.479) 228 126 (23.660)	(66.246) 508 147 (195.203) (195.203) (51.383)
Accumulated amortisation Balance at 1 January 2014 Current year amortisation Foreign currency translation differences Disposals Balance at 31 December 2014 Balance at 1 January 2015 Current year amortisation		(37.572) 280 21 (94.658) (94.658) (29.740)	(19.195) (76.885) (76.885)		(9.479) 228 126 (23.660) (23.660) (2.448)	(66.246) 508 147 (195.203) (195.203) (51.383) (2.572)
Accumulated amortisation Balance at 1 January 2014 Current year amortisation Foreign currency translation differences Disposals Balance at 31 December 2014 Balance at 1 January 2015 Current year amortisation Foreign currency translation differences		(37.572) 280 21 (94.658) (94.658) (29.740) 364	(19.195) (76.885) (76.885) (19.195)	 	(9.479) 228 126 (23.660) (23.660) (2.448) (2.936)	(66.246) 508 147 (195.203) (195.203) (51.383) (2.572) 7.086
Accumulated amortisation Balance at 1 January 2014 Current year amortisation Foreign currency translation differences Disposals Balance at 31 December 2014 Balance at 1 January 2015 Current year amortisation Foreign currency translation differences Disposals	 	(37.572) 280 21 (94.658) (94.658) (29.740) 364 7.070	(19.195) (76.885) (76.885) (19.195) 	 	(9.479) 228 126 (23.660) (23.660) (2.448) (2.936) 16	(66.246) 508 147 (195.203) (195.203) (51.383) (2.572) 7.086 (242.072)
Accumulated amortisation Balance at 1 January 2014 Current year amortisation Foreign currency translation differences Disposals Balance at 31 December 2014 Balance at 1 January 2015 Current year amortisation Foreign currency translation differences Disposals Balance at 31 December 2015	 	(37.572) 280 21 (94.658) (94.658) (29.740) 364 7.070 (116.964)	(19.195) (76.885) (76.885) (19.195) (96.080)	 	(9.479) 228 126 (23.660) (23.660) (2.448) (2.936) 16 (29.028)	(129.612) (66.246) 508 147 (195.203) (195.203) (51.383) (2.572) 7.086 (242.072) 542.850 568.130

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

18 Investment property

As at 31 December, investment properties comprised the following:

	31 December	31 December
	2015	2014
Investment property under development	289.030	250.119
Investment property	124.404	107.829
	413.434	357.948

For the years ended 31 December, movements in investment property were as follows:

	2015	2014
Balance at 1 January	357.948	303.253
Additions	13.449	22.371
Changes in fair value	42.037	32.324
Total	413.434	357.948

The Group obtained independent appraisal reports for each item of investment property and measured them at their fair values. Fair value information for all investment property within the scope of TFRS 13 based on fair value hierarchy are as follows:

2015 Investment property	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u> 413.434	<u>Total</u> 413.434
Total		80.60	413.434	413.434
2014	Level 1	Level 2	Level 3	Total
Investment property Total			357.948 357.948	357.948 357.948

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

18 Investment property (continued)

As at 31 December, fair value of the investment properties is calculated by using the discounted cash flow method and a peer comparison by independent appraisal.

Peer comparison method determines recently listed or sold properties in market and takes into consideration of other factors for the adjustment of value based on size of land of property with current condition and location. For current market outlook the appraisers contact with the property sale intermediaries.

The following table shows the discounted cash flow valuation technique used in measuring the fair value of investment property, as well as the significant unobservable inputs used.

Valuation technique

Discounted cash flows: The valuation model considers the present value of net cash flows to be generated from the property, taking into account expected rental growth rate, void periods, occupancy rate, lease incentive costs such as rent-free periods and other costs not paid by tenants. The expected net cash flows are discounted using risk-adjusted discount rates. Among other factors, the discount rate estimation considers the quality of a building and its location (prime vs secondary), tenant credit quality and lease terms.

Significant unobservable inputs

- Expected market rental growth, 3%
- Occupancy rate (100%)
- Risk-adjusted discount (13%)
- Capitalization rate (6%).

As at 31 December 2015, borrowing cost capitalised by the Group are amounting to TL 49,068 (accumulated) on investment properties (31 December 2014: TL 48.593 (accumulated)).

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

19 Other assets and liabilities

Other current assets

As at 31 December, other current assets comprised the following:

	31 December	31 December
	2015	2014
Reserve Deposits at Central Banks (*)	1.376.374	899.076
Value Added Tax ("VAT") receivables	192.554	149.853
Other income accruals	29.956	53.438
Other current assets	2.582	53.423
	1.601.466	1.155.790

^(*) As at 31 December 2015 and 2014, this amount consists only of reserve deposits, which represents the mandatory deposit and is not available in the Group's day-to-day operations.

Other short term liabilities

As at 31 December, other short term liabilities comprised the following:

	31 December 2015	31 December 2014
Taxes and funds payable	83.198	90.548
Blockage on corporate collection account	57.376	55.698
Turkish Football Federation' share on collection of card sales	3.921	10.281
VAT payable	1.164	442
Other current liabilities	52.293	69.452
	197.952	226.421

20 Due from/due to customers for contract work

Due from customers for contract work and due to customers for contract work were included in the accompanying consolidated statement of financial position under the following captions:

	2015	2014
Due from customers for contract work (Note 10)	1.409.073	1.125.307
Due to customers for contract work (Note 14)	(103.773)	(160.338)
Total	1.305.300	964.969

As at 31 December, the details of uncompleted contracts were as follows:

	2015	2014
Total costs incurred on uncompleted contracts	8.057.060	4.293.538
Estimated earnings	2.480.414	1.062.103
Total estimated revenue on uncompleted contracts	10.537.474	5.355.641
Less: Billings to date	(9.232.174)	(4.390.672)
Net amounts due from customers for contract work	1.305.300	964.969

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

21 Loans and borrowings

As at 31 December 2015, loans and borrowings comprised the following:

Short term loans and borrowings	31 December 2015	31 December 2014
Securities issued	2.646.006	2.996.409
Funds borrowed by the Group's banking subsidiaries	2.493.943	1.336.633
Current portion of long term loans and borrowings	431.084	196.710
Bank loans	412.757	469.938
Factoring payables	37.081	25.053
Lease obligations	22.126	28.191
Other financial liabilities	31.033	45.010
Total	6.074.030	5.097.944

Long term loans and borrowings	31 December 2015	31 December 2014
Bank loans	787.490	782.958
Securities issued	198.232	15.137
Funds borrowed by the Group's banking subsidiaries	108.367	225.494
Subordinated liabilities	79.330	42.303
Lease obligations	30.769	33.011
Deferred interest of lease obligation	(3.507)	(5.261)
Total	1.200.681	1.093.642

As at 31 December 2015, the terms and conditions of outstanding loans and borrowings including factoring payables comprised the following:

31 December 2015					
	Currency	Nominal interest rate (%)	Year of Maturity	Nominal value	Carrying amount
Secured bank borrowings	TL	Revolving	2016	27.800	27.800
Secured bank borrowings	TL	18,30	2016	108.896	109.594
Secured bank borrowings	USD	2,40 - 12,00	2016-2018	250.327	250.592
Secured bank borrowings	EUR	0,73-10,30	2018-2025	260.913	261.091
Unsecured bank borrowings	TL	8,44-20,00	2016-2018	289.014	291.137
Unsecured bank borrowings	USD	1,70-10,00	2016-2021	2.309.283	2.283.116
Unsecured bank borrowings	USD	Spot	2016	40.391	40.391
Unsecured bank borrowings	EUR	2,08 - 9,55	2016-2031	1.008.786	1.011.677
Unsecured bank borrowings	AUD	2,20	2016	2.531	2.531
Unsecured bank borrowings	CHF	0,50-0,82	2016	22.245	22.281
Unsecured bank borrowings	GBP	1,00-1,00	2016	1.521	1.521
Unsecured bank borrowings	ILS	1,00-1,35	2016	11.196	11.240
Debt securities issued	TL	10,80-15,00	2016-2017	2.307.491	2.308.862
Debt securities issued	USD	2,50-4,60	2016-2020	337.588	407.096
Debt securities issued	EUR	2,00-3,00	2016	128.280	128.280
Factoring payables	TL	18,25	2016	50.140	37.081
				7.156.402	7.194.290

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

21 Loans and borrowings (continued)

At 31 December 2014, the terms and conditions of outstanding loans and borrowings including factoring payables were as follows:

31 December 2014					
	Currency	Nominal interest rate (%)	Year of maturity	Nominal value	Carrying amount
Secured bank borrowings	TL	8,10-14,65	2015	231.509	214.474
Secured bank borrowings	TL	Revolving	2015	21.465	21.465
Secured bank borrowings	USD	2,44-10,00	2015-2021	926.312	894.714
Secured bank borrowings	EUR	0,82 - 8,25	2015-2025	107.531	105.172
Unsecured bank borrowings	TL	7,75-14,65	2015-2018	194.405	189.415
Unsecured bank borrowings	USD	3,84-8,25	2015-2017	1.221.637	1.221.305
Unsecured bank borrowings	USD	Spot	2015	17.592	17.592
Unsecured bank borrowings	USD	Revolving	2015	9.741	9.741
Unsecured bank borrowings	EUR	0,15-8,25	2015-2031	405.494	405.211
Debt securities issued	TL	10,00- 13,75	2015	2.639.855	2.449.033
Debt securities issued	USD	0,50-4,60	2015-2016	382.391	373.372
Debt securities issued	EUR	1,50-3,34	2015	192.646	189.141
				6.350.578	6.090.635

As at 31 December 2015, there are mortgages on administrative buildings and investment properties under construction which belong to Gap İnşaat amounting to TL 30.244 (31 December 2014: TL 49.711) and TL 327,250 (31 December 2014: TL 394.066), respectively, against the bank borrowings used.

There are pledges over Çalık Enerji's shares of YEDAŞ, YEPAŞ and ÇEDAŞ with numbers of 85 (TL 0,085), 115 (TL 0,115), 192.780.000 (TL 192.780), respectively and ÇEDAŞ's shares of YEPAŞ and YEDAŞ, with numbers of 6.358.770.388 (TL 63.587) and 35.700.685.312 (TL 357.006), as a guarantee for the bank borrowings used or will be used by Çalık Holding, ÇEDAŞ, YEDAŞ and YEPAŞ from a bank.

22 Derivatives

The carrying values of derivative instruments held at 31 December, were as follows:

	20	2015		14
	Assets	Liabilities	Assets	Liabilities
Forward transactions	374	(3.261)	197	(1.914)
Swap transactions	7.438	(9.577)	464	(596)
Currency options		(13)	361	
	7.812	(12.851)	1.022	(2.510)

All derivatives in a net receivable position (positive fair value) are reported as derivative assets. All derivatives in a net payable position (negative fair value) are reported as derivative liabilities.

Further disclosure regarding the derivative contracts of the Group are explained at Note 34.

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

23 Payables related to employee benefits

As at 31 December, payables related to employee benefits comprised the following:

	31 December 2015	31 December 2014
Due to personnel	12.777	6.256
Social security premiums payable	6.330	6.632
	19.107	12.888

24 Provisions

As at 31 December, provisions comprised the following items:

	31 December 2015	31 December 2014
Short term provisions		The state of
Short term employee benefits	28.876	32.130
Other short term provisions	40.567	27.443
Total short term provisions	69.443	59.573
Long term provisions		
Long term employee benefits	31.413	30.809
Other short term provisions		232
Total long term provisions	31.413	31.041
Total provisions	100.856	90.614

As at 31 December, short-term and long term employee benefits comprised the following items:

	31 December 2015	31 December 2014
Short-term		
Vacation pay liability	15.492	11.399
Bonus provisions	12.744	20.265
Other employee benefits	640	466
	28.876	32.130
Long term		
Employee termination benefits	28.616	30.809
Other	2.797	
	31.413	30.809

As at 31 December, other provisions comprised the following items:

Short-term	31 December 2015	31 December 2014
Provisions for expenses	4.927	14.827
Provision for litigations	35.640	12.527
Other current provisions		89
	40.567	27.443
Long-term		
Other		232
		232
	- AND - AND	

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

24 Provisions (continued)

Reserve for employee severance indemnity

In accordance with the existing labour law in Turkey, the Group entities operating in Turkey are required to make lump-sum payments to employees who have completed one year of service and whose employment is terminated without cause or who retire (age of 58 for women, age of 60 for men) or completed service years of 20 for women or 25 for men, are called up for military service or die. According to change of regulation, dated 8 September 1999, there are additional liabilities for the integration articles.

For the years ended 31 December, the movements in the reserve for employee severance indemnity were as follows:

	2015	2014
Balance at the beginning of the year	30.809	26.752
Interest cost	2.876	759
Cost of services	4.132	4.445
Paid during the year	(8.658)	(1.747)
Actuarial difference	(543)	600
Balance at the end of the year	28.616	30.809

The reserve has been calculated by estimating the present value of future probable obligation of the Group arising from the retirement of the employees.

Actuarial valuation methods were developed to estimate the Group's obligation under defined benefit plans. Accordingly, the following actuarial assumptions were used in the calculation of the total liability:

	2015	2014
	%	%
Discount rate	2,31	2,42
Interest rate	10,50	8,56
Expected rate of salary/limit increase	6,00-9,00	6,00-9,00
The range of turnover rate to estimate the probability retirement	1,00-6,00	1,00-6,00

The computation of the liability is predicated upon retirement pay ceiling announced by the Government. As at 31 December 2015, the ceiling amount was TL 3,83 (31 December 2014: TL 3,44).

For the years ended 31 December, the movements in the provisions were as follows:

	1 January 2015	Provision for the reserve	Reversal	Currency translation differences	31 December 2015
Provision for litigations	12.527	24.225	(1.112)		35.640
Vacation pay liability	11.399	5.044	(951)		15.492
Bonus provisions	20.265	7.480	(16.066)	1.065	12.744
Employee termination benefits	30.809	7.008	(9.201)		28.616
Other expense provisions	14.827	2.620	(9.723)		7.724
Other	787		(321)	174	640
Total	90.614	46.377	(37.374)	1.239	100.856

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

24 Provisions (continued)

	1 January 2014	Provision for the reserve	Reversal	Currency translation differences	31 December 2014
Provision for litigations	14.076	2.050	(3.599)		12.527
Vacation pay liability	10.435	3.181	(2.217)		11.399
Bonus provisions	20.012	12.670	(11.325)	(1.092)	20.265
Employee termination benefits	26.752	5.804	(1.747)		30.809
Other expense provisions	21.385	5.292	(11.850)		14.827
Other	1.066	875	(1.059)	(95)	787
Total	93.726	29.872	(31.797)	(1.187)	90.614

25 Commitments and contingencies

Guarantee, pledge and mortgages ("GPM") in respect of commitment and contingencies realised in the ordinary course of business were given as at 31 December 2015 are as follows:

31 December 2015	Original currency (TL equivalent)					
	USD	TL	Others	Total		
A Total amount of GPMs given in the name of its own legal personality B Total amount of GPMs given in the name of the	1.113.927	296.874	114.197	1.524.998		
consolidated subsidiaries and joint ventures - Total amount of GPMs given in the name of the		614.560		614.560		
consolidated subsidiaries C Total amount of GPMs given to be able to conduct ordinary business transactions to secure payables of		614.560		614.560		
third parties						
D Other GPMs given						
Total	1.113.927	911.434	114.197	2.139.558		

GPMs in respect of commitment and contingencies realised in the ordinary course of business were given as at 31 December 2014 are as follows:

31 December 2014	Original curr	ency (TL eq	uivalent)	
	USD	TL	Others	Total
A Total amount of GPMs given in the name of its own legal personality B Total amount of GPMs given in the name of the	344.637	341.627	120.232	806.496
consolidated subsidiaries and joint ventures - Total amount of GPMs given in the name of the		613.373		613.373
consolidated subsidiaries C Total amount of GPMs given to be able to conduct		613.373		613.373
ordinary business transactions to secure payables of third parties				
D Other GPMs given	5.000			5.000
Total	349.637	955.000	120.232	1.424.869

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

25 Commitments and contingencies (continued)

Details of the commitments and contingent liabilities arising in the ordinary course of the business of the Group comprised the following items as at 31 December:

	31 December 2015	31 December 2014
Given for ongoing EPC projects	1.268.029	621.927
Pledge on shares	614.560	613.373
TETAŞ and TEİAŞ	162.423	125.004
Given to banks	30.246	54.004
Given to EMRA	14.012	8.870
Given to other suppliers and government agencies	50.288	1.691
Total contingent liabilities	2.139.558	1.424.869

Litigation and claims

As at 31 December 2015, the expected cash outflow amount for the pending claims filed against to the Group is TL 35.640 (31 December 2014: TL 12.527). As at 31 December 2015, the provision for litigation and claims are mainly related to the labor cases against the Group. The Group made a provision for the whole amount related to these claims.

Pending tax audits

In Turkey, the tax and other government authorities (Social Security Institution) have the right to inspect the Group's tax returns and accounting records for the past five fiscal years. The Group has not recorded a provision for any additional taxes for the fiscal years that remained unaudited, as the amount cannot be estimated with any degree of uncertainty. The Group's management believes that no material assessment will arise from any future inspection for unaudited fiscal years.

Lease commitments

As at 31 December, non cancellable operating lease commitments are payable as follows:

Operating lease commitment	2015	2014
Within one year	19.598	10.276
After one year not more than five years	50.828	34.719
More than five years	12.569	5.534
Total	82.995	50.529

Notes to Consolidated Financial Statements

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26 Taxation

Turkey

Corporate income tax is levied on the statutory corporate income tax base, which is determined by modifying income for certain tax exclusions and allowances.

Corporate income tax is levied at the rate of 20% (2014: 20%) and advance tax returns are filed on a quarterly basis.

According to the new Corporate Tax Law, 75% (2014: 75%) of the capital gains arising from the sale of properties and investments owned for at least two years are exempted from corporate tax on the condition that such gains are kept under equity as restricted funds within five years from the date of the sale. The remaining 25% of such capital gains are subject to corporate tax.

There is also a withholding tax on the dividends paid and is accrued only at the time of such payments. According to the amendments in the tax legislations, which became effective from 24 April 2003, dividends that are paid to the shareholders from the profits of the years between 1999 and 2002 are immune from the withholding tax, if such profits are exempted from corporation tax bases of the companies. As per the decision no.2006/10731 of the Council of Ministers published in the Official Gazette no.26237 dated 23 July 2006, certain duty rates included in the articles no.15 and 30 of the new Corporate Tax Law no:5520 revised. Accordingly, the withholding tax rate on the dividend payments other than the ones paid to the non resident institutions generating income in Turkey through their operations or permanent representatives and the resident institutions, was increased from 10% to 15%. In applying the withholding tax rates on dividend payments to the non resident institutions and the individuals the withholding tax rates covered in the related Double Tax Treaty Agreements are taken into account.

In Turkey, the tax legislation does not permit a parent company and its subsidiaries to file a consolidated tax return. Therefore, provision for taxes shown in the consolidated financial statements reflects the total amount of taxes calculated on each entity that are included in the consolidation.

Under the Turkish taxation system, tax losses can be carried forward to be offset against future taxable income for up to five years. Tax losses cannot be carried back.

In Turkey, there is no procedure for a final and definitive agreement on tax assessments. Companies file their tax returns within four months following the close of the accounting year to which they relate. Tax returns are open for five years from the beginning of the year that follows the date of filing during which time the tax authorities have the right to audit tax returns, and the related accounting records on which they are based, and may issue reassessments based on their findings.

Transfer pricing regulations

In Turkey, the transfer pricing provisions have been stated under the Article 13 of Corporate Tax Law with the heading of "disguised profit distribution via transfer pricing". The General Communiqué on disguised profit distribution via Transfer Pricing, dated 18 November 2007 sets details about implementation.

If a tax payer enters into transactions regarding sale or purchase of goods and services with related parties, where the prices are not set in accordance with arm's length principle, then related profits are considered to be distributed in a disguised manner through transfer pricing. Such disguised profit distributions through transfer pricing are not accepted as tax deductible for corporate income tax purposes.

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

26 Taxation (continued)

Tax applications for foreign subsidiaries and joint ventures of the Group

Republic of Albania

The applicable corporate tax rate in Republic of Albania is 15% (31 December 2014: 15%). Tax base is by modifying accounting income for certain exclusions and allowances in accordance with the related tax legislations. Non-documented expenses, repayments of loans and borrowings which are four times higher than equity, pre-payments, representation and accommodation expenses and fringe benefits over a certain limit are not subject to reduction for tax purposes.

Republic of Kosovo

The applicable corporate tax rate in Republic of Kosovo is 10% (31 December 2014: 10%).

Under Kosovo tax legislation system, tax losses can be carried forward to be offset against future taxable income for up to seven years.

Republic of Iraq

As at 31 December 2015, the applicable corporate tax rate for the subsidiaries and branches operating in Iraq is 15% (31 December 2014: 15%). Tax losses can be carried forward to be offset against future taxable income for up to five years to the extent of the half of the current year profit when the financial profit is reported. As at 31 December 2015 and 2014, profit generated from Group's operations in Iraq is not subject to corporate tax.

Arab Republic of Egypt

The applicable corporate tax rate for the subsidiaries operating in Egypt is 25% (31 December 2014: 25%). Since the Group is operating in free trade zone of Egypt, the Group is not subject to corporate tax.

United Arab Emirates

As at 31 December 2015, the Group has subsidiaries in the United Arab Emirates located in Dubai. There is no federal corporate tax in United Arab Emirates. However, similar taxes are implemented in different sectors in different emirates. As at 31 December 2015 and 2014, the Group's subsidiaries operating in Dubai are not subject to corporate tax.

USA

As at 31 December 2015, the applicable corporate tax rate for the subsidiary operating in USA is 40% (31 December 2014: 40%) but additional tax applications up to 12% could be charged.

Georgia

The applicable corporate tax rate in Georgia is 15% (31 December 2014: 15%).

Turkmenistan

According to Turkmenistan law, while the corporate tax rate is 8% for local companies, it is 20% for branches of foreign companies and for local companies which have foreign partner. Parent company of branches located in Turkmenistan is tax-exempt due to income generated from construction projects outside Turkey is tax exempt in Turkey. Besides, revenue arising from sales of machinery and equipment which are exported from Turkey and included in construction cost in those countries are subject to corporate tax in Turkey.

Libya

The corporate tax rate is 20% (31 December 2014: 20%). In addition to the 20% tax rate, a Jihad tax is levied by 4%.

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

26 Taxation (continued)

Tax applications for foreign subsidiaries and joint ventures of the Group (continued)

Serbia

The applicable corporate tax rate in Serbia is 15% (31 December 2014: 15%).

Uzbekistan

The applicable corporate tax rate in Uzbekistan is 17,2%.

Tax recognised in profit or loss

Income tax expense for the years ended 31 December comprised the following items:

Reconciliation of effective tax rate

	Continuing operations		Discontinued operations		Total	
	2015	2014	2015	2014	2015	2014
Current corporation and income taxes	106.576	62.822		506	106.576	63.328
Deferred tax expense / (benefit)	(49.811)	63.077		(7.584)	(49.811)	55.493
Total income tax expense / (benefit)	56.765	125.899		(7.078)	56.765	118.821

The reported income tax expense for the years ended 31 December are different than the amounts computed by applying statutory tax rate to profit before tax as shown in the following reconciliation:

	201	.5	201	4
	Amount	<u>%</u>	Amount	<u>%</u>
Reported profit before taxation	320.553		442.172	
Taxes on reported profit per statutory tax rate of the Company	(64.111)	(20,00)	(88.435)	(20,00)
Permanent differences:				
Disallowable expenses	(93.364)	(29,13)	(14.562)	(3,29)
Tax exempt income	71.607	22,34	105.768	23,92
Effect of different tax rates in foreign jurisdictions	2.708	0,84	9.676	2,19
Investment incentives effect	20.064	6,26	12.003	2,71
Recognition of previously unrecognized temporary differences			(66.095)	(14,95)
Effect of share of profit of equity-accounted investees	743	0,23	(8.209)	(1,86)
Current-year losses for which no				
deferred tax asset is recognised	(15.610)	(4,87)	(75.754)	(17,13)
Utilisation of previously unrecognised tax losses	19.048	5,94	6.211	1,40
Recognition of previously unrecognized statuary tax				
losses carried forward	6.819	2,14		
Current-year amortisation expense of electricity				
distribution rights for which no deferred tax asset is recognised	(3.839)	(1,20)	(3.839)	(0,87)
Others, net	(830)	(0,26)	(2.663)	(0,60)
Tax expense	(56.765)	(17,71)	(125.899)	(28,47)

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

26 Taxation (continued)

Current tax assets/liabilities

As at 31 December, current tax assets and liabilities comprised the following:

	2015	2014
Taxes on income	56.765	125.899
Less: Deferred tax expense/ (benefit)	(49.811)	63.077
Corporation taxes paid in advance	(97.949)	(69.444)
Current tax liabilities/(assets), net	8.627	(6.622)

As at 31 December 2015, current tax liabilities on income amounting to TL 20.471 (31 December 2014: TL 10.952) is not offset with prepaid taxes amounting to TL 11.844 (31 December 2014: TL 17.574) since they are related to different tax jurisdictions.

Deferred tax assets and liabilities

Deferred tax is provided in respect of taxable temporary differences arising between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for taxation purposes, except for the differences relating to goodwill not deductible for tax purposes and the initial recognition of assets and liabilities which affect neither accounting nor taxable profit.

Unrecognised deferred tax assets and liabilities

As at 31 December 2015, deferred tax assets amounting to TL 378.255 (31 December 2014: TL 388.512) have not been recognised with respect to the statutory tax losses carried forward and deductible temporary differences amounting to TL 319.815 and TL 58.440, respectively (31 December 2014: TL 330.072 and TL 58.440, respectively). Such losses carried forward expire until 2020. Deferred tax assets have not been recognised in respect of these items because it is not probable that future taxable profit will be available against which the Group can utilise the benefits therefrom.

The table below shows the expiration date of the tax losses carried forward for which no deferred asset has been recognised:

	2015	2014
2015		70.937
2016	187.722	277.895
2017	198.981	198.503
2018	643.149	724.255
2019	491.173	378.770
2020	78.050	
	1.599.075	1.650.360

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

26 Taxation (continued)

Recognised deferred tax assets and liabilities

Deferred tax assets and deferred tax liabilities at 31 December are attributable to the items detailed in the table below:

	20)15	20	014
	Asset	Liability	Asset	Liability
Vacation pay liability	4.530		2.363	
Employee severance indemnity	4.561		6.165	
Loans and receivables impairment provision		(1.013)	2.017	
Financial assets at fair value through profit or loss		(21.570)		(18.180)
Available for sale investment securities	109		437	
Derivative financial instruments	598		502	(204)
Provisions	10.428		4.059	(4.641)
Inventories		(10.210)	-	(51.985)
Deferred income	18.970		10.323	
TAS 39 effect on loans and borrowings	3.573	(7.417)	1.810	(2.563)
Investment property		(101.789)		(85.922)
Property, plant and equipment and intangible	149.165	(24.228)	167.473	(23.484)
Investment incentives	57.229		37.165	
Tax losses carried forward	35.402		19.232	
Loss provision				(5.286)
Effect of percentage of completion method		(3.600)	1.990	
Service concession receivables		(129.536)		(95.762)
Allowance for doubtful receivables	2.688		3.609	
Security deposits	10.678		5.889	
Other temporary differences	21.047	(6.675)	5.325	(8.837)
Total deferred tax assets/(liabilities)	318.978	(306.038)	268.359	(296.864)
Set off of tax	(168.526)	168.526	(144.272)	144.272
Deferred tax assets/(liabilities), net	150.452	(137.512)	124.087	(152.592)

According to the Tax Procedural Law in Turkey, statutory losses can be carried forward maximum for five years. Consequently, 2020 is the latest year for recovering the deferred tax assets arising from such tax losses carried forward.

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

26 Taxation (continued)

Movements in deferred tax balances during the year 2015:

	1 January 2015	Effects of translation	Recognised in profit or loss	Recognised in other comprehensive income	31 December 2015
Vacation pay liability	2.363		2.167		4.530
Employee severance indemnity	6.165		(1.604)		4.561
Loan impairment provision Financial assets at fair value	2.017		(3.030)		(1.013)
through profit or loss Available for sale investment	(18.180)		(3.390)		(21.570)
securities	437		(5.284)	4.956	109
Derivative financial instruments	298		300		598
Provisions	(582)		11.010	4 7 4	10.428
Inventories	(51.985)		41.775		(10.210)
Deferred income	10.323		8.647		18.970
TAS 39 effect on borrowings	(753)		(3.091)		(3.844)
Investment property Property, plant and equipment	(85.922)		(15.867)		(101.789)
and intangible assets	143.989	(3.856)	(15.196)		124.937
Investment incentives	37.165		20.064		57.229
Tax losses carried forward	19.232		16.170		35.402
Loss provision Effect of percentage of	(5.286)		5.286		
completion method	1.990		(5.590)	11	(3.600)
Service concession receivables Allowance for doubtful	(95.762)		(33.774)	5	(129.536)
receivables	3.609		(921)		2.688
Security deposits	5.889		4.789		10.678
Other temporary differences	(3.512)	(9.466)	27.350		14.372
Total deferred tax assets/(liabilities)	(28.505)	(13.322)	49.811	4.956	12.940

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

26 Taxation (continued)

Movements in deferred tax balances during the year 2014:

	1 January 2014	Recognised in profit or loss	Discontinued operations	Recognised in other comprehensive income	Translation Reserve	31 December 2014
Vacation pay liability	1.137		759	467		2.363
Employee severance indemnity	5.350		(3.175)	3.990		6.165
Loan impairment provision Financial assets at fair value	(6.782)		8.799			2.017
through profit or loss Available for sale investment	(13.770)		(4.410)			(18.180)
securities	(1.785)		6.363		(4.141)	437
Derivative financial instruments	(201)		499			298
Provisions	5.675		(6.257)			(582)
Inventories	21.061	22	(73.046)	-		(51.985)
Deferred income	2.624		7.699			10.323
TAS 39 effect on borrowings	1.510		(2.263)			(753)
Investment property Property, plant and equipment	(91.546)		5.624			(85.922)
and intangible assets	125.783	(389)	15.468	3.127		143.989
Investment incentives	24.991		12.174			37.165
Tax losses carried forward	6.039		13.193			19.232
Loss provision Effect of percentage of	4.053	(1.303)	(8.036)			(5.286)
completion method	7.173		(5.183)			1.990
Service concession receivables Allowance for doubtful	(66.653)		(29.109)			(95.762)
receivables	5.068		(1.459)			3.609
Security deposits	4.578		1.311			5.889
Other temporary differences	(1.121)	(363)	(2.028)			(3.512)
Total deferred tax assets/(liabilities)	33.184	(2.055)	(63.077)	7.584	(4.141)	(28.505)

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

27 Capital and reserves

Paid in capital

At 31 December 2015, the Group's statutory nominal value of authorised and paid-in share capital is TL 400.000 (31 December 2014: TL 400.000) (comprising of 400.000.000 registered shares (31 December 2014: 400.000.000) having par value of TL 1 (31 December 2014: TL 1) each).

At 31 December, the shareholding structure of Çalık Holding based on the number of shares is presented below:

	2015	2015		2014	
	Thousand of shares	%	Thousand of shares	%	
Ahmet Çalık	399.999	99,99	399.999	99,99	
Other	1	0,01	1	0,01	
	400.000	100	400.000	100	

As per the Board of Directors' Meeting dated 17 December 2014, the Company has increased its share capital by a total amount of TL 159.148. In this regard TL 100.414 were offset from current accounts of shareholders whereas the remaining TL 58.734 has been transferred from the retained earnings to the share capital of the Company.

Restricted reserves

The legal reserves are established by annual appropriations amounting to 5% of income disclosed in the Group's statutory accounts until it reaches 20% of paid-in share capital (first legal reserve). Without limit, a further 10% of dividend distributions in excess of 5% of share capital is to be appropriated to increase legal reserves (second legal reserve). The first legal reserve is restricted and is not available for distribution as dividend unless it exceeds 50% of share capital.

As at 31 December 2015, in the accompanying consolidated financial statements, special funds arising from the sale of associates classified to legal reserve excluding the non-controlling interest portion are amounting to TL 301.388 (31 December 2014: None).

In the accompanying consolidated financial statements, the total legal reserves included in the restricted reserves excluding the non-controlling interest portion amounted to TL 597.774 as at 31 December 2015 (31 December 2014: TL 278.012).

Non-controlling interests

For the years ended 31 December, movements of the non-controlling interest were as follows:

	2015	2014
Non controlling interest at the beginning of the year	88.846	164.936
Net loss for the year attributable to non controlling interests	8.018	(20.270)
Foreign currency translation differences	11.894	(874)
Sale of interests in consolidated subsidiaries resulting loss of control		(52.236)
Change in non-controlling interests in an entity under common control	31.191	(1.325)
Acquisition of subsidiary with non-controlling interest	77	
Dividend distribution	(1.707)	(1.385)
Balance at the end of the year	138.319	88.846

Translation reserve

The translation reserve comprises all foreign exchange differences arising from the translation of the financial statements of foreign operations.

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

28 Revenue and cost of sales

For the years ended 31 December, revenue and cost of sales comprised the following:

	2015	2014
Domestic sales	2.521.007	2.343.028
Export sales	3.892.018	3.011.983
Other sales	35.185	30.184
Sales discounts (-)	(14.444)	(16.109)
Subtotal	6.433.766	5.369.086
Cost of sales (-)	(5.064.367)	(4.252.781)
Gross profit from non-finance operations	1.369.399	1.116.305
Revenue from finance sector operations	812.803	637,444
Cost of revenues from finance sector operations (-)	(330.243)	(266.036)
Gross profit from finance sector activities	482.560	371.408
Gross profit	1.851.959	1.487.713

The depreciation and amortisation expense of TL 118.505 was recognised in the cost of sales (2014: TL 113.337).

General and administrative expenses, selling, marketing and distribution expenses, and research and development expenses

For the years ended 31 December, general and administrative expenses comprised the following:

	2015	2014
Personnel expenses	307.063	282.190
Rent expense	47.317	32.568
Consulting expenses	43.119	34.522
Depreciation and amortisation expenses	42.827	64.161
Travel and accommodation expenses	26.887	29.180
Maintenance and repair expenses	24.280	16.701
Communication and information expenses	19.998	15.527
Representation expenses	17.538	12.456
Office expenses	16.706	4.928
Taxes, duties and fees other than on income	14.221	11.660
Insurance expenses	11.060	21.616
Utility expenses	6.466	5.616
Cleaning expenses	4.724	3.833
Security expenses	3.607	3.499
Provision for employee severance payment indemnity	324	
Other		912
	65.543	50.079
	651.680	589.448

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

General and administrative expenses, selling, marketing and distribution expenses, and research and development expenses (continued)

For the years ended 31 December, selling, marketing and distribution expenses comprised the following:

	2015	2014
Personnel expenses	69.311	65.316
Maintenance and repair expenses	68.835	73.056
Advertising and promotion expenses	54.711	55.195
Transportation expenses	31.578	22.325
Commission expense	10.360	12.804
Office expenses	10.025	10.657
Rent expense	10.090	6.508
Taxes, duties and fees	7.983	6.268
Travel and accommodation expenses	6.262	5.142
Communication and information expenses	2.027	3.145
Consulting expenses	4.134	2.219
Depreciation and amortization expenses	1.672	2.158
Security expenses	1.265	1.555
Fair expenses	1.316	1.517
Other	20.349	10.343
	299.918	278.208

For the years ended 31 December, research and development expenses comprised the following:

	2015	2014
Personnel expenses	8.271	16.552
Travel and accommodation expenses	3.501	3.644
Consulting expenses	3.130	1.452
Other	9.312	14.042
	24.214	35.690

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

30 Other income and expense from operating activities

For the years ended 31 December, other income from operating activities comprised the following:

	2015	2014
Foreign exchange gains	253.895	220.226
Fair value differences of service consession receivables (Note10)	100.969	40.102
Recoveries/reversals of provisions made	87.736	61.432
Interest income	69.465	43.840
Fair value gain on revaluation of investment properties	42.037	32.324
Other income from operating activities	54.206	86.499
Total	608.308	484.423

For the year ended 31 December, other expense from operating activities comprised the following

	2015	2014
Foreign exchange losses	78.808	56.600
Rediscount interest expense	33.567	3.387
Provision expenses	24.402	23.397
Provision for doubtful receivables	21.400	21.995
Impairment of loans and receivables of finance sector entities	52.857	21.368
Other expense from operating activities		20.488
	211.034	147.235

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

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31 Gain and loss from investing activities

For the years ended 31 December, gains from investing activities comprised the following:

	2015	2014
Gain on financial assets at fair value through profit or loss	67.797	27.115
Foreign exchange gains	27.110	9
Dividend income from equity securities	991	7
Gain from sale of derivative financial instruments		16.733
Gain on sale of property, plant and equipment		10.612
Other	5.418	8.843
Total	101.316	63.319

For the years ended 31 December, losses from investing activities comprised the following:

	2015	2014
Loss on sale of derivative financial instruments	18.511	31.061
Loss on financial assets at fair value through profit or loss	2.005	
Loss on other investment activities	2.665	3.321
Foreign exchange losses		273
Loss on sale of property, plant and equipment	5.855	5.358
Other	453	5.084
Total	29.489	45.097

32 Finance income and finance cost

For the years ended 31 December, finance income comprised the following:

	2015	2014
Foreign exchange gains on borrowings	1.467	35.871
Other	11.979	4.143
Total	13.446	40.014

For the years ended 31 December, finance cost comprised the following:

	2015	2014
Interest expense on borrowings	331.141	263.642
Foreign exchange losses on borrowings	654.564	210.270
Letters of guarantees commission expenses	12.571	11.063
Financing expenses on factoring activities	2.908	654
Other charges and commission expenses	40.672	10.944
Total	1.041.856	496.573

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As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

33 Disclosure of interests in other entities

Information regarding the subsidiaries in which the Group has major non-controlling interests is as follows:

Subsidiaries	Non- controlling interests	Profit attributable to non- controlling interests	Cumulative non- controlling interests	Dividends paid to non- controlling interests
Çalık Pamuk		-		
31 December 2015	45,45	3.604	18.109	1.654
31 December 2014	45,57	1.966	16.344	
Albtelecom				
31 December 2015	39,20	(19.575)	45.816	
31 December 2014	39,20	(16.801)	58.233	
Çalık Enerji				
31 December 2015	4,58	23.310	48.249	
31 December 2014	0,10	2.646	5.284	1.385

The financial information of Çalık Pamuk before the Group's consolidation adjustments and eliminations is as follows:

financial position	31 December 2015	31 December 2014
Cash and cash equivalents	491	2.178
Trade receivables	25.691	18.343
Other current assets	81.612	60.347
Non-current assets	3.320	1.792
Total assets	111.114	82.660
Short-term borrowings Short term portion of long term loans and borrowings	39.283 14.957	24.851 11.819
Other short term liabilities	16.587	10.049
Long-term liabilities	146	71
Total liabilities	70.973	46.790
Total equity	40.141	35.870
Total equity and liabilities	111.114	82.660

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(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

Disclosure of interests in other entities(continued) 33

Summary of Çalık Pamuk's statement of profit or loss:	2015	2014
Revenue	396.663	251.320
Cost of sales	(371.934)	(234.355)
Operating expenses	(4.944)	(2.796)
Gain from investing activities	15	30
Finance cost	(9.605)	(8.805)
Tax expenses	(2.265)	(1.080)
Profit/(loss) for the period	7.930	4.314

The financial information of Albtelecom before the Group's consolidation adjustments and eliminations is as follows:

Summary	of Albtelecom's	statement
---------	-----------------	-----------

Profit/(loss) for the period

Summary of Albtelecom's statement		
of financial position	31 December 2015	31 December 2014
Cash and cash equivalents	14.335	3.427
Trade receivables	51.731	52.282
Other current assets	26.688	44.145
Non-current assets	582.227	491.533
Total assets	674.981	591.387
Short-term borrowings	47.677	36.860
Other short term liabilities	187.847	190.555
Long-term liabilities	330.636	242.872
Total liabilities	566.160	470.287
Total equity	108.821	121.100
Total equity and liabilities	674.981	591.387
Summary of Albtelecom's statement of profit or l	oss 201:	5 2014
Revenue	220.363	3 218.646
Cost of sales	(155.586	(146.781)
Operating expenses	(94.021	(93.789)
Loss from investing activities	(616) (46)
Finance cost	(16.321)	(20.267)
Tax expenses	(3.756	(622)

(42.859)

(49.937)

Notes to Consolidated Financial Statements

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(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

33 Disclosure of interests in other entities (continued)

The consolidated financial information of Çalık Enerji before the Group's consolidation adjustments and eliminations is as follows:

of financial position	31 December 2015	31 December 2014
Cook and cook assistants	50.004	68.00 -
Cash and cash equivalents	79.324	65.997
Trade receivables	1.728.530	1.638.747
Other current assets	625.751	508.949
Non-current assets	1.481.462	1.269.800
Total assets	3.915.067	3.483.493
Short-term borrowings	68.191	58.292
Short term portion of long term loans and borrowings	31.858	9.263
Other short term liabilities	1.985.390	2.394.873
Long-term liabilities	372.803	215.083
Total liabilities	2.458.242	2.677.511
Total equity	1.456.825	805.982
Total equity and liabilities	3.915.067	3.483.493
Summary of Çalık Enerji's statement of profit or loss	2015	2014
Revenue	3.367.659	3.537.596
Cost of sales	(2.487.657)	(2.753.910)
Operating expenses	(207.970)	(179.952)
Gain from investing activities	93.133	3.168
Finance cost	(151.148)	(70.710)
Tax expenses	(38.777)	(34.603)
Profit/(loss) for the period	575.240	501.589

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

34 Financial instruments – Fair values and risk management

Financial risk management

Overview

The Group has exposure to the following risks from its use of financial instruments:

- credit risk
- liquidity risk
- market risk
- operational risk

This note presents information about the Group's exposure to each of the above risks, the Group's objectives, policies and processes for measuring and managing risks, and the Group's management of capital. Further quantitative disclosures are included throughout these consolidated financial statements.

Risk management framework

Risk management activities are conducted by a realistic organizational structure and it is fully supported with the commitment of top level management.

Group acts proactively in terms of risk management in order to ensure that its business operations in different industries and regions are not adversely affected as a result of market, operational, liquidity and counterparty risks. Risk Management and internal audit departments within each sector and at the Group level provide and maintain awareness for different types of risks, including emerging risks, and ensure that appropriate risk management mechanisms are in place.

Banking:

Risk management framework

For the Group's banking group, Aktifbank and BKT actively use collateral management as the major risk mitigation mechanism. The Board of Directors of the Group's banking group has overall responsibility for the establishment and oversight of the risk management framework. The Board has established the Audit Committee and Risk Management Department, which are responsible for developing and monitoring the Group's banking group's risk management policies in their specified areas. The Audit Committee has non-executive members and report regularly to the Board of Directors on their activities.

The Group's banking group's risk management policies are established to identify and analyse the risks faced, to set appropriate risk limits and controls, and to monitor risks and adherence to limits. Risk management policies and systems are reviewed regularly to reflect changes in market conditions, products and services offered. The Group's banking group, through its training and management standards and procedures, aims to develop a disciplined and constructive control environment, in which all employees understand their roles and obligations.

The Audit Committee is responsible for monitoring compliance with the risk management policies and procedures, and for reviewing the adequacy of the risk management framework in relation to the risks faced by the Aktif Bank and BKT. The Audit Committee is assisted in these functions by Internal Audit. Internal Audit undertakes both regular and ad-hoc reviews of risk management controls and procedures, the results of which are reported to the Audit Committee.

Notes to Consolidated Financial Statements

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(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

34 Financial instruments – Fair values and risk management (continued)

Financial risk management (continued)

Credit risk:

Credit risk is the risk of financial loss to the Group if a customer or counterparty to a financial instrument fails to meet its contractual obligations, and arises principally from the Group's receivables from customers and investment securities.

The Group's principal financial assets are cash and cash equivalents, financial investments, trade receivables and other receivables. The Group requires a certain amount of collateral in respect of its account receivable. Credit evaluations are performed on all customers requiring credit over a certain amount on individual level.

At reporting date, there were no significant concentrations of credit risk. The maximum exposure to credit risk is represented by the carrying amount of each financial asset in the consolidated statement of financial position.

Banking:

Impaired loans and advances to customers and investment securities

Impaired loans and advances to customers and investment debt securities are those for which the Group's banking group determines that it is probable that it will be unable to collect all principal and interest due to according to the contractual terms of the loans and investment debt securities.

Allowance for impairment

The Group's banking and finance group establishes an allowance for impairment losses on assets carried at amortised cost that represents its estimate of incurred losses in its loans and advances to customers and investment in debt security portfolio. This allowance is a specific loss component that relates to individually significant exposures.

Due to the increase in the consumer loan portfolio of Aktifbank and the availability of the historical trends of the probability of default, starting from 1 January 2012, Aktifbank started to provide collective loan loss allowance established for groups of homogeneous assets in respect of losses that have been incurred but have not been identified except for loans and receivables subject to individual assessment for impairment.

Write-off policy

The Group's banking group write off a loan or investment debt security balance, and any related allowances for impairment losses, when the Group's banking subsidiaries determine that the loan or security is uncollectible. This determination is reached after considering information such as occurrence of significant changes in the borrower's / issuer's financial position such that the borrower / issuer can no longer pay the obligation, or that proceeds from collateral will not be sufficient to pay back the entire exposure.

Loans with renegotiated terms

Loans with renegotiated terms are loans that have been restructured due to deterioration in the borrower's financial position and where the Group's banking subsidiaries have made concessions that it would not otherwise consider. Once the loan is restructured it remains in this category independent of satisfactory performance after restructuring.

Notes to Consolidated Financial Statements As at and for the Year Ended 31 December 2015

As at all 10f the Tear Ended 51 December 2015 (4 mounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

Financial instruments - Fair values and risk management (continued)

Credit risk (continued):

34

Exposure to credit risk:

The carrying amount of financial assets represents the maximum credit exposure. The maximum exposure to credit risk at 31 December

	I December Was,			o a mand	or call fight at	J. Decellines w	as.	
		Receivables						
				ñ.				
	Trade receivables	ivables	Other receivables	eivables	Cash at banks	-		
31 December 2015	Related party	Third party	Related party	Third party	and other cash and cash equivalents (*)	Financial investments(**)	Receivables Financial from finance investments(**) sector operations Derivatives	Derivatives
Maximum credit risk exposure at reporting date (A+B+C+D)	14.545	3.368.328	89.881	545.717	843.463	4.062.888	5 88 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	7 812
Portion of maximum risk covered by guarantees	1	;		1	'		0100000	710./
A. Carrying value of financial assets that are neither past due nor impaired	14.545	3.321.078	188.68	305.603	843.463	4.062.888	5 854 754	7.817
B. Carrying value of financial assets that are past due but not impaired		47.250	1	240.114	1			7.017
C. Carrying value of impaired assets	-		;				700 00	
Past due (gross carrying amount)	1	141.807	1	8.901		,	791.071	
- Impairment (-)		(141.807)	1	(8.901)			(141 073)	
- The part of net value under guarantee with collateral etc	-		1		}	1	(6,0)	
Not past due (gross carrying amount)	-	1	ì	1	1	1		
- Impairment (-)	1	3	,	d	1			
D. Elements including credit risk on off statement of financial position	1	I)	1		1	1		

(*)This excludes balances of central banks.

(**) Equity securities are excluded.

Calık Holding Anonim Şirketi and its Subsidiaries Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015 (Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

Financial instruments - Fair values and risk management (continued)

Credit risk (continued):

34

Exposure to credit risk (continued):

		Receivables						
							•	
	Trade receivables	vables	Other re	Other receivables	Cash at banks			
31 December 2014	Related party	Third party	Related	Third	and other cash and cash equivalents (*)	Financial investments(**)	Receivables Financial from finance Investments(**) sector operations Derivatives	Derivatives
Maximum credit risk exposure at reporting date (A+B+C+D)	1.014	2.560.130	60.155	388.663	566.237	3.614.881	4.354.503	1 022
Portion of maximum risk covered by guarantees	1	1	:					770:1
A. Carrying value of financial assets that are neither past due nor impaired	1.014	2.541.211	60.155	271.971	566,237	3 614 881	A 701 804	000 -
B.Carrying value of financial assets that are past due but not impaired	:	18.919	1	116.692			1.0.172.7	1.022
C. Carrying value of impaired assets	1	1	1	1			009 69	
Past due (gross carrying amount)	1	153.024	1	7.021			190.099	1
- Impairment (-)	3	(153.024)	1	(7.021)	;		100.707	1
- The part of net value under guarantee with collateral etc	1	1	,				(110,000)	1
Not past due (gross carrying amount)	1	1	1	1	77.7			:
- Impairment (-)	1	1	1	1			B	
D. Elements including credit risk on off statement of financial position	1	1	I	1	1	1	1	1
· · · · · · · · · · · · · · · · · · ·								

^(*)This excludes balances of central banks.

^(**) Equity securities are excluded.

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

34 Financial instruments – Fair values and risk management (continued)

Credit risk (continued):

Impairment losses

As of 31 December 2015 and 2014, the aging of trade receivables that are past due but not impaired was as below:

	Recei	vables			
31 December 2015	Trade Receivables	Other Receivables	Cash at banks	Derivative instruments	Other
Past due 0-30 days	25.357				
Past due 1-3 months	3.190				
Past due 3-12 months	18.703	123,422	-		
Past due 1-5 years		116.692			
More than five years					
Total	47.250	240.114			
Part of secured with guarantee etc					

	Recei	vables				
31 December 2014	Trade Receivables	Other Receivables	Cash at banks	Derivative instruments	Other	
Past due 0-30 days	14.164					
Past due 1-3 months	1.963					
Past due 3-12 months	2.792	116.692				
Past due 1-5 years						
More than five years						
Total	18.919	116.692				
Part of secured with guarantee etc						

Liquidity risk

Liquidity risk arises in the general funding of the Group's activities and in the management of positions. It includes both risk of being unable to fund assets at appropriate maturities and rates and risk of being unable to liquidate an asset at a reasonable price and in an appropriate time frame. The Group has access to funding sources from banks and keeps certain level assets as cash and cash equivalents. The Group continuously assesses liquidity risk by identifying and monitoring changes in funding required in meeting business goals and targets set in terms of the overall Group strategy.

Banking:

Management of liquidity risk

The Group's banking group's approach to managing liquidity is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed conditions, without incurring unacceptable losses or risking damage to their reputation.

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

34 Financial instruments – Fair values and risk management (continued)

Liquidity risk(continued):

Banking:

Management of liquidity risk

The Group's banking group funds its short-term liquidity with interbank. In the case of long-term liquidity need, the Group's banking group utilises capital and debt market instruments. Additionally, the Group's banking group also funds itself from the domestic and foreign market when it needs additional funds.

Exposure to liquidity risk

The key measure used by the Group's banking group for managing liquidity risk is the ratio of net liquid assets to short-term loans and borrowings. Net liquid assets include cash and cash equivalents and trading debt securities for which there is an active market.

As at 31 December, the followings are carrying amounts, contractual cash flows and the contractual maturities of financial liabilities are as follows:

31 December 2015 Contractual maturities	Carrying amount	Contractual cash flows	3 months or less	3-12 months	1-5 years	More than five year
Non-derivative financial liabilities						
Payables related to finance sector operations	(8.041.491)	(8.059.267)	(4.581.250)	(2.641.749)	(763.081)	(73.187)
Loans and borrowings	(7.274.711)	(7.495.075)	(4.347.142)	(1.941.762)	(1.055.154)	(151.017)
	(15.316.202)	(15.554.342)	(8.928.392)	(4.583.511)	(1.818.235)	(224.204)
	Carrying	Expected	3 months	3-12	1-5	More than
Expected maturities Non-derivative financial liabilities	amount	cash flows	or less	months	years	five year
Trade payables	(1.453.918)	(1.460.181)	(787.012)	(589.019)	(84.150)	
Other payable Payable related to	(203.448)	(203.543)	(71.962)	(89.872)	(41.441)	(268)
employee benefits	(19.107)	(19.107)	(8.104)	(10.982)	(21)	-
	(1.676.473)	(1.682.831)	(867.078)	(689.873)	(125.612)	(268)
Derivative financial instruments						
Currency forwards						
Outflow	(12.851)	320.970	540.261	247.352	3.736	
Inflow	7.812	(321.467)	(534.335)	(246.320)	(3.736)	
	(16.997.714)	(17.237.344)	(9.793.432)	(5.273.029)	(1.943.847)	(224.472)

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

34 Financial instruments – Fair values and risk management (continued)

Liquidity risk (continued)

21.5	Carrying	Contractual	3 months	3-12	1-5	More than
31 December 2014 Contractual maturities Non-derivative financial liabilities	amount	cash flows	or less	months	years	five year
Payables related to finance sector operations	6.240.277	(6.410.855)	(3.615,976)	(2.293.376)	(460.736)	(40.767)
Loans and borrowings	6.191.586	(6.279.260)	(3.165.528)	(2.004.604)	(1.020.074)	(89.054)
	12.431.863	(12.690.115)	(6.781.504)	(4.297.980)	(1.480.810)	(129.821)
	Carrying amount	Expected cash flows	3 months	3-12 months	1-5 vears	More than five year
Contractual maturities Non-derivative financial liabilities		eddi 2000	OF ICSS	months	years	iive year
Trade payables	963.947	(1.003.750)	(529.355)	(362.772)	(111.623)	
Other payable Payable related to employee	360.260	(360.261)	(63.583)	(178.953)	(117.725)	
benefits	12.888	(12.888)		(12.888)		
Total	1.337.095	(1.376.899)	(592.938)	(554.613)	(229.348)	
Derivative financial instruments						
Currency forwards						
Outflow	(2.510)	15.189	11.212	4.974		
Inflow	1.022	(16.545)	(11.504)	(5.044)		
	13.767.470	(6.066.830)	(3.180.272)	(2.089.324)	(740.819)	(55.984)

Market risk

Market risk is the risk that changes in market prices, such as foreign exchange rates, interest rates and equity prices, will affect the Group's income or the value of its holdings of financial instruments. The objective of market risk management is to manage and control market risk exposures within acceptable parameters, while optimising the return.

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

34 Financial instruments – Fair values and risk management (continued)

Interest rate risk

The Group's operations are subject to the risk of interest rate fluctuations to the extent that interest-earning assets and interest-bearing liabilities mature or reprise at different times or in differing amounts. In the case of floating rate assets and liabilities the Group is also exposed to basis risk, which is the difference in reprising characteristics of the various floating rate indices, such as six months Libor and different types of interest. Risk management activities are aimed at optimizing net interest income, given market interest rate levels consistent with the Group's business strategies.

Profile

As at 31 December, the interest rate profile of the Group's interest-bearing financial instruments was as follows:

Fixed rate instruments	<u>2015</u>	<u>2014</u>
Financial liabilities	8.660.006 16.130.417	9.834.811 13.201.094

Variable rate instruments Financial liabilities

856.002

As of 31 December 2015, an increase of 100 basis points in interest rates dominated in Turkish Lira would have decreased profit or loss before tax and allocation of the non-controlling interest by TL 15.847. Under the same conditions, a decrease of 100 basis points in interest rates dominated in Turkish Lira would have increased profit or loss by TL 15.464. This analysis assumes that all other variables remain constant.

Fair value sensitivity analysis for fixed rate instruments

The Group does not account for any fixed rate financial assets and liabilities at fair value through profit or loss and the Group does not designate derivatives (interest rate swaps) as hedging instruments under fair value hedge accounting model. Therefore, a change in interest rate as of the reporting date would not affect profit or loss and equity.

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

34 Financial instruments – Fair values and risk management (continued)

Currency risk

The Group is exposed to currency risk on sales, purchases and borrowings that are denominated in a currency other than the respective functional currencies of Group entities. The currencies in which these transactions primarily are denominated are Euro and USD.

In respect of other monetary assets and liabilities denominated in foreign currencies, the Group ensures that its net exposure is kept to an acceptable level by buying or selling foreign currencies at spot rates when necessary to address short-term imbalances.

The Group is exposed to currency risk through the impact of rate changes on the translation of foreign currency denominated payables and bank borrowings from financial institutions. Such risk is monitored by the Board of Directors and limited through taking positions within approved limits as well as using derivative instruments where necessary.

To minimise risk arising from foreign currency denominated statement of financial position items, the Group sometimes utilises derivative instruments as well as keeping part of its idle cash in foreign currencies.

At 31 December 2015, the currency risk exposures of the Group in TL equivalents are as follows:

CURRENCY POSITION STATEMENT		31 DECE	MBER 2015	
	TL			
	equivalent	USD	EURO	OTHER(*
1. Trade Receivables	3.230.268	809.231	268.803	23.200
2a. Monetary financial assets	1.303.064	287.559	136.434	33.424
2b. Non-monetary financial assets	84.303	13.270	255	44.909
3. Other	367.367	107.474	2.371	47.342
4. Current assets (1+2+3)	4.985.002	1.217.534	407.863	148.875
5. Trade Receivables	55.808	19.194		-
6a. Monetary financial assets	120.058	41.291		_
6b. Non-monetary financial assets	15.387	2.475	1.227	4.292
7. Other	19.539	4.057	797	5.210
8. Non-current assets (5+6+7)	210.792	67.017	2.024	9.502
9. Total Assets (4+8)	5.195.794	1.284.551	409.888	158.377
10. Trade payables	(677.164)	(174.542)	(929)	(166.714)
11. Financial liabilities	(4.677.884)	(1.160,000)	(388.849)	(69.461
12a. Other monetary liabilities	(939.382)	(261.595)	(45.841)	(33.104
12b. Other non-monetary liabilities	(6.708)	(5.140)	217	7.547
13. Short term liabilities (10+11+12)	(6.301.138)	(1.601.277)	(435.402)	(261.732)
14. Trade payables	(7.016)			(7.016
15. Financial liabilities	(542.942)	(186.732)		(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
16a. Other monetary liabilities	(158.347)	(16.109)	(34.832)	(826)
16b. Other non-monetary liabilities	(761)	(10)		(732)
17. Long term liabilities (14+15+16)	(709.066)	(202.851)	(34.832)	(8.574)
18. Total liabilities (13+17)	(7.010.204)	(1.804.128)	(470.234)	(270.306)
19. Outside of the financial statements derivatives	·	,	(**************************************	(270200)
instruments net assets / (liability) position (19a+19b)	453.620	47.848	88.865	32.123
19a. Hedged portion of assets amount	822.188	130.339	128.963	33.421
19b. Hedged portion of liabilities amount	(368.568)	(82.491)	(40.099)	(1.298)
20. Net foreign currencies assets / (liability) position	(300,300)	(02.171)	(40.055)	(1.290)
(9+18+19)	(1.360.790)	(471.729)	28.518	(79.806)
21. Monetary items Net foreign currencies assets / (liability)	(2.500.750)	(7/1./27)	20.310	(79.800)
position (TFRS 7.b23)				
(=1+2a+5+6a+10+11+12a+14+15+16a)	(2.293.537)	(641.703)	(65.214)	(220.497)
TL equivalents are given.	(=12/3:001)	(041.703)	(03.214)	(440.497)

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

34 Financial instruments – Fair values and risk management (continued)

Currency risk (continued)

At 31 December 2014, the currency risk exposures of the Group in TL equivalents are as follows:

CURRENCY POSITION STATEMENT		31 DEC	EMBER 2014	
	TL			
	equivalent	USD	EURO	OTHER(
1. Trade Receivables	2.754.690	557.237	507.023	32.35
2a. Monetary financial assets	402,763	87.394	35.279	100.594
2b. Non-monetary financial assets	1.108.813	215.212	185.738	85.84
3. Other	155.640	17.946	4.257	102.01
4. Current assets (1+2+3)	4.421.906	877.789	732.297	320.81
5. Trade Receivables	28.423	12.257		520.01
6a. Monetary financial assets	33.979	14.653		
6b. Non-monetary financial assets	90.653	39.093		
7. Other				
8. Non-current assets (5+6+7)	153.055	66.003		
9. Total Assets (4+8)	4.574.961	943.792	732.297	320.81
10. Trade payables	(2.988.094)	(209.699)	(855.925)	(87.515
11. Financial liabilities	(2.657.184)	(857.779)	(236.849)	(07.515
12a. Other monetary liabilities	(231.682)	(23.064)	(51.080)	(34.118
12b. Other non-monetary liabilities	(==::::::::::::::::::::::::::::::::::::	(23.00+)		(5 10
13. Short term liabilities (10+11+12)	(5.876.960)	(1.090.542)	(1.143.854)	(121.633
14. Trade payables	(24.644)	(1.050.542)	(6.249)	(7.017
15. Financial liabilities	(436.575)	(174.708)	(11.148)	(7.017
16a. Other monetary liabilities	(122.489)	(52.822)	(
16b. Other non-monetary liabilities	(122.10))	(32.022)		
17. Long term liabilities (14+15+16)	(583.708)	(227.530)	(17.397)	(7.017
18. Total liabilities (13+17)	(6.460.668)	(1.318.072)	(1.161.251)	
19. Outside of the financial statements derivatives	(0.400.000)	(1.510.072)	(1.101.251)	(128.650)
instruments net assets / (liability) position (19a+19b)	142.861	25.968	29,299	
19a. Hedged portion of assets amount	142.861	25.968	29.299	
19b. Hedged portion of liabilities amount	7 12.001	23.700		
20. Net foreign currencies assets / (liability) position				
(9+18+19)	(1.742.846)	(348.312)	(399.655)	102.161
21. Monetary items Net foreign currencies assets / (liability)	(**************************************	(340.312)	(ככט.עלנ)	192.161
position (TFRS 7.b23)				
(=1+2a+5+6a+10+11+12a+14+15+16a)	(3.240.813)	(646.531)	(618.949)	4 305
TL equivalents are given.	(5.240.013)	(040.331)	(010.747)	4.297

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

34 Financial instruments – Fair values and risk management (continued)

Currency risk (continued)

Sensitivity analysis

A strengthening/weakening of the TL against the other currencies below would have increased/ (decreased) the comprehensive income and profit/loss (excluding the tax effect) as of 31 December as follows:

	Profit /	(Loss)	Equi	ty
31 December 2015	Strengthening of TL	Weakening of TL	Strengthening of TL	Weakening of TL
Increase/(decrease) 10% of USD parity				
1-US Dollar net asset / liability	137.160	(137.160)		
2-Hedged portion of US Dollar amounts(-)		(137.100)		
3-Net effect of US Dollar (1+2)	137.160	(137.160)		
Increase/(decrease) 10% of EUR parity 4-EUR net asset / liability 5-Hedged portion of EUR amounts(-)	(9.062)	9.062	10 3	1
6-Net effect of EUR (4+5)	(9.062)	9.062		
Increase/(decrease) 10% of other parities 7-Other foreign currency net asset / liability 8-Hedged portion of other foreign currency amounts(-)	7.981	(7.981)		
9-Net effect of other foreign currencies (7+8)	7.981	(7.981)		
TOTAL (3+6+9)	136.079	(136.079)		

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

Financial instruments – Fair values and risk management (continued)

Currency risk (continued)

	Profit /	(Loss)	Equi	ty
31 December 2014	Strengthening of TL	Weakening of TL	Strengthening of TL	Weakening of TL
Increase/(decrease) 10% of USD parity				
1-US Dollar net asset / liability	80.770	(80.770)		
2-Hedged portion of US Dollar amounts(-)		(00.770)		-
3-Net effect of US Dollar (1+2)	80.770	(80.770)		
Increase/(decrease) 10% of EUR parity 4-EUR net asset / liability 5-Hedged portion of EUR amounts(-)	112.731	(112.731)	 	
6-Net effect of EUR (4+5)	112.731	(112.731)		
Increase/(decrease) 10% of other parities 7-Other foreign currency net asset / liability 8-Hedged portion of other foreign currency amounts(-)	(19.216)	19.216		
9-Net effect of other foreign currencies				
(7+8)	(19.216)	19.216		
TOTAL (3+6+9)	174.285	(174.285)		

Capital management

The Group's objectives when managing capital include:

- to comply with the capital requirements required by the regulators of the financial markets where the Group operates;
- to safeguard the Group's ability to continue as a going concern so that it can continue to provide returns for shareholders and benefits for other stakeholders; and
- to provide an adequate return to shareholders.

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

Financial instruments – Fair values and risk management (continued)

Capital management (continued)

Banking:

Aktifbank

BRSA sets and monitors capital requirements for the Aktifbank regularly.

The capital adequacy ratio calculations are made in accordance with the "Regulation on Measurement and Evaluation of Capital Adequacy of Banks" published in Official Journal No 28337 of 28 June 2012 from 1 July 2012. Standard Method is used to calculate market risk which is included in computation of capital adequacy ratio.

In implementing current capital requirements of BRSA requires Aktifbank to maintain a 12% ratio of total capital to total risk-weighted assets.

As at 31 December 2015, the Aktifbank's capital adequacy ratio is 13,60% (31 December 2014: 12,73%).

BKT

BKT's policy is to maintain a strong capital base so as to maintain investor, creditor and market confidence and to sustain future development of the business. The impact of the level of capital on shareholder's return is also recognised and BKT recognises the need to maintain a balance between the higher returns that might be possible with greater gearing and the advantages and security afforded by a sound capital position. There have been no material changes in BKT's management of capital during the period.

Regulatory capital: BKT monitors the adequacy of its capital using, among other measures, the rules and ratios established by the Albanian regulator, the Bank of Albania ("BoA"), which ultimately determines the statutory capital required to underpin its business. The regulation "On capital adequacy" is issued pursuant to Law No. 8269 date 23 December 1997 "On the Bank of Albania", and Law No. 9662 dated 18 December 2006 "On Banks in the Republic of Albania".

The Capital Adequacy Ratio is the proportion of the regulatory capital to risk weighted exposures, calculated as the sum of the risk-weighted exposure amounts, on- and off-statement of financial position for credit risk and for credit counterparty risk, capital requirement for market and operational risk. The minimum Capital Adequacy Ratio required by Bank of Albania is 12%, while BKT has maintained this ratio at 14,00% as at 31 December 2015 (31 December 2014: 15,60%).

In December 2015, BKT has reported Regulatory Capital Ratio, Tier 1 Capital Ratio and Common Equity Tier 1 Ratio as 14.0%, 12.6% and 12.6%, respectively.

Risk-Weighted Assets (RWAs): For calculation of credit risk, exposures, on- and off-statement of financial position are classified in 15 exposure classes. In general terms, client/ issuer type, loan destination and collateral are the main determinants of the exposure class. Each exposure class has its own specific requirements on how to assess the appropriate risk weight and respective risk weighted exposures. For credit risk and counterparty risk is applied the Standardised Approach. Market risk capital requirements are calculated in case the BKT has a trading portfolio that fulfils the requirements defined by the regulation and/ or a total net open currency position that is larger than the defined minimum threshold. Operational risk capital requirement is calculated based on the Basic Indicator Approach.

Compliance: BKT and its individually regulated operations have complied with all internally and externally imposed capital requirements throughout the year.

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

34 Financial instruments – Fair values and risk management (continued)

Operational risk

Operational risk is the risk of direct or indirect loss arising from a wide variety of causes associated with the Group's processes, personnel, technology and infrastructure, and from external factors other than credit, market and liquidity risks such as those arising from legal and regulatory requirements and generally accepted standards of corporate behaviour. Operational risks arise from all of the Group's operations.

The Group's objective is to manage operational risk so as to balance the avoidance of financial losses and damage to the Group's reputation with overall cost effectiveness and to avoid control procedures that restrict initiative and creativity.

The primary responsibility for the development and implementation of controls to address operational risk is assigned to senior management within each business unit. This responsibility is supported by the development of overall Group standards for the management of operational risk in the following areas:

- requirements for appropriate segregation of duties, including the independent authorisation of transactions
- requirements for the reconciliation and monitoring of transactions,
- compliance with regulatory and other legal requirements,
- documentation of controls and procedures,
- requirements for the periodic assessment of operational risks faced, and the adequacy of controls and procedures to address the risks identified,
- requirements for the reporting of operational losses and proposed remedial action,
- · development of contingency plans,
- · training and professional development,
- ethical and business standards.
- risk mitigation, including insurance where this is effective.

Compliance with Group standards is supported by a programme of periodic reviews undertaken by Internal Audit. The results of Internal Audit reviews are discussed with the management of the business unit to which they relate, with summaries submitted to the senior management of the Group.

Fair value information

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date in the principal or in its absence, the most advantageous market to which the Group has access at that date.

When available, the Group measures the fair value of an instrument using the quoted price in an active market for that instrument. A market is regarded as active if transactions for the asset or liability take place with sufficient frequency and volume to provide pricing information on an ongoing basis. If there is no quoted market price in an active market, then the Group uses valuation techniques that maximise the use of relevant observable inputs and minimise the use of unobservable inputs.

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

Financial instruments - Fair values and risk management (continued) (Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.) 34

Fair value information

The table below shows the carrying amount and fair values of financial assets and financial liabilities, including their levels in the fair value. It does not include fair value information for financial assets and financial liabilities not measured at fair value if the carrying amount is a re

		Designated						is a reasonable	approximo	Designated	
31 December 2015	Held-for trading	at fair value	Loans and receivables	Available for-sale	Held to maturity	Other financial liabilities	Total carrying values Total	1 000	[[0,80]		Total fair
Financial assets measured at fair value							100000000000000000000000000000000000000	revel 1	revel 2	Level 3	values
Financial investments	1	431.401	;	3.510.309	;		017 170				
Derivatives Financial assets	7.812		1	1	1	1	7.812	3.725.165	7.812	431.401	4.156.566
not measured at fair value											
Financial investments	ł	1	1	38 359	611043		240 402				
Trade receivables	ł	i	3.382.873		C+0:110	!	049.402	I	I	651.536(**)	651.536
Other receivables	!	i	635.598			!	3.382.8/3				
Cash and cash equivalents	1	ł	1.058.907		1 1		035.598				
Receivables related to							1.02.020.1				
finance sector operations	1		5.883.848	1	1	!	5 883 848			(00) 700 / 60 2	
	7.812	431.401	10.961.226	3.548.668	611.043				!	5.836,884	5.836.884
Financial liabilities					2		- 001.000.01				
measured at fair value											
Derivatives	(12.851)	1	1	!			(120 C1)				
Financial liabilities not	,					1	(17.031)	1	(12.851)	1	(12.851)
measured at fair value											
Loans and borrowings	1	1	i	1	1	(17 274 711)	(117 1/2 1/2)				
Trade payables	1	ł	1	1	1	(1.453.018)	(1.452.010)	1	ł	(7.495.075)	(7.495.075)
Payables related to						(016.664.1)	(1.433.918)				
finance sector operations	1	1	1	ı	1	(8.041.491)	(8 041 491)				
Other payables(*)		ł	1	f	1	(22 944)	(22 044)				
	(12.851)	1		1	1	(16 793 064)	(16 805 015)				
(°) Donorite and						100:07:00	(10.000.713)				

^(*) Deposits and guarantees given are excluded from other liabilities.

^(**) Calculated for disclosure purpose.

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

Financial instruments – Fair values and risk management (continued)

Fair value information (continued)

34

The table below shows the carrying amount and fair values of financial assets and financial liabilities, including their levels in the fair value hierarchy. It does not include fair value information for financial assets and financial liabilities not measured at fair value if the carrying amount is a reasonable approximation of fair value.

		Decignated					1				
31 December 2014	Held-for trading	at fair	Loans and receivables	Available for-sale	Held to	Other financial	Fotal carrying	To the second se		,	Totalf
Financial assets					in the training	Habilites	values I otal	Level 1	Fevel 7	Level 3	fair values
measured at fair value											
Financial investments	!	363.604	1	3.205.247	ŀ	i	1 568 851	2 206 207		100 000	
Derivatives	1.022	1	!		1		1.00.001	7.500.307	1 6	303.004	3.569.991
Financial assets						ł	770.1	1	1.022	1	1.022
not measured at fair value											
Financial investments	1	1	1	36.558	477.978	8	514 53K			(**)000 010	
Trade receivables	i	ŀ	2.561.144				3 561 144	1	!	510.023	510.023
Other receivables	1	i	448 818		}	!	440.010				
Cash and cash equivalents	1	1	874 696	l i	ł	1	448.818				
Receivables related to			000:1-20	i	!	1	824.090				
finance sector operations	1	1	4.354.593	1	1		4 354 503			(##)/17 000 7	
	1.022	363.604	8.189.251	3.241.805	477.078		12 272 660		:	4.323.430	4.325.456
Financial liabilities							14:413:000				
measured at fair value											
Derivatives	(2.510)	;	1	1	;		(012)		6		
Financial liabilities not	,				}	1	(7.510)	1	(7.510)	1	(2.510)
measured at fair value											
Loans and borrowings	!	ŀ	ł	;	ŀ	(6 191 586)	(6 101 596)			(7 1 40 07 47 (##)	
Trade payables	1	1	1	ì	1	(2003)	(062.071)	8	ł	(0.140.864)	(6.140.864)
Payables related to					1	(1+6.505)	(903.941)				
finance sector operations	ł	1	;	1	ł	(5 240 277)	(FTC 01C 3)				
Other payables(*)	1	ŀ	;	1	ŀ	(211 574)	(0.240.277)				
	(2.510)	1			1	(13,607,384)	(13 600 804)				
(*) Deposits and ongrantees given are excluded from other listing	niven are evel	Ided from othe	ar linkilition			(100110011)	(10000000)				

⁽⁷⁾ Deposits and guarantees given are excluded from other liabilities.

^(**) Deposits and guarantees given are excluded from other liabilities

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

Financial instruments – Fair values and risk management (continued)

Fair value information (continued)

Fair value hierarchy

The fair value hierarchy consists of three levels, depending upon whether fair values are determined based on quoted prices in an active market (Level 1), valuation techniques with observable inputs (Level 2) or valuation techniques that incorporate inputs which are unobservable and which have significant impact on the fair value of the instrument (Level 3):

The Group measures fair values using the following fair value hierarchy, which reflects the significance of the inputs used in making the measurements.

- Level 1: This category includes inputs that are quoted market prices (unadjusted) in active markets for identical instruments. These are instruments where the fair value can be determined directly from prices which are quoted in active, liquid markets and where the instrument observed in the market is representative of that being priced in the Group's portfolio.
- Level 2: This category includes inputs other than quoted prices included within Level 1 that are
 observable either directly (i.e. as prices) or indirectly (i.e. derived from prices). This category
 includes instruments valued using: quoted market prices in active markets for similar
 instruments; quoted prices for identical or similar instruments in markets that are considered less
 than active; or other valuation techniques in which all significant inputs are directly or indirectly
 observable from market data.
- Level 3: This category includes all instruments where the valuation technique uses inputs based on unobservable data, which could have a significant effect on the instrument's valuation. This category includes instruments that are valued based on quoted prices for similar instruments where significant, unobservable adjustments or assumptions are required to reflect differences between instruments. Unobservable in this context means that there is little or no current market data available from which the price at which an arm's length transaction would be likely to occur can be derived.

Valuation models

The Group uses following assumptions to estimate the fair value of financial instruments:

Equity securities: Fair values of publicly traded equity securities are based on quoted market prices where available. In the case of where no quoted market is available, fair value is determined based on quoted prices for similar securities or other valuation techniques. Valuation techniques include discounted cash flow models and transaction multiple methods. Where equity securities are not traded in stock exchange and have no quoted market price, and therefore their fair value cannot be reliably estimated since there is significant variability in the range of reasonable fair value estimates and the probabilities of the various estimates within the range cannot be assessed reasonably, they are measured at cost less impairment, if any, and their fair values are expected to approximate to their costs.

Valuation of equity securities designated as at fair value through profit or loss was carried out by an independent appraiser firm as at 31 December 2015. Discounted cash flow method was used as valuation method and the fair value of this investment was assessed TL 431.401 (USD equivalent 160.400) (31 December 2014: TL 363.604) (USD equivalent 156.800).

Debt securities: Fair values are based on quoted market prices, where available. Quoted market prices may be obtained from an exchange, dealer, broker, pricing service or regulatory service. If quoted prices in an active market are not available, fair value is based on an analysis of available market inputs, which may include values obtained from one or more pricing services or by a valuation technique that discounts expected future cash flows using a market interest rate curves, referenced credit spreads and maturity of the investment.

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

34 Financial instruments – Fair values and risk management (continued)

Fair value information (continued)

Valuation models (continued)

Derivative assets and liabilities: Derivatives are valued using valuation techniques. The valuation techniques and inputs depend on the type of derivative and the nature of the underlying instruments. Observable prices or model inputs are usually available in the market for exchange-traded derivatives and simple over-the-counter derivatives.

Availability of observable market prices and model inputs reduces the need for management judgement and estimation and also reduces the uncertainty associated with determining fair values. The principal technique used to value these instruments are based on discounted cash flows. These valuation models calculate the present value of expected future cash flows. Inputs to valuation models are determined from observable market data where possible. The inputs used include prices available from exchanges, dealers, brokers or providers of consensus pricing, yield curves, credit spreads, default rates, recovery rates, volatility of underlying interest rates, equity prices and foreign currency exchange rates. These inputs are determined with reference to quoted prices, recently executed trades, independent market quotes, where available.

Fair value estimates obtained from models are adjusted for any other factors, such as liquidity risk or model uncertainties; to the extent that the Group believes that a third party market participant would take them into account in pricing a transaction. Fair values reflect the credit risk of the instrument and include adjustments to take account of the credit risk of the Group entity and the counterparty where appropriate. For measuring derivatives, fair values taken into account both credit valuation adjustments and debit valuation adjustments.

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

35 Group enterprises

The consolidated financial statements aggregate financial information from the following entities: Subsidiaries

The table below sets out the subsidiaries and their shareholding structure at 31 December:

		olling interest of		Effective ownership interest of		
Company name	Çalık Holding an			and its Subsidiaries		
Company name	2015	2014	2015	2014		
Adacami Enerji (1)	99,95	99,90	95,38	99,80		
Aktif Doğalgaz	97,50	97,50	97,40	97,40		
Aktifbank	99,86	99,86	99,86	99,86		
Albtelecom ⁽⁵⁾	76,00	76,00	60,80	60,80		
Ant Enerji(1)	50,00	50,00	47,71	49,95		
Asset Aktif (6)	100,00	100,00	99,86	99,86		
Atayurt İnşaat ⁽¹⁾	99,75	99,75	95,20	99,65		
Atlas Petrol	100,00	100,00	99,89	99,90		
Ayas Rafineri	99,89	99,89	99,89	99,89		
Artmin ⁽¹⁰⁾	70,00		69,50			
Başak Yönetim	100,00	100,00	100,00	100,00		
BKT ⁽⁹⁾	100,00	100,00	100,00	100,00		
Çalık Alexandria ⁽³⁾	100,00	100,00	99,08	98,88		
Çalık Denim ^(*)	99,18	99,18	99,18	98,97		
Çalık Elektrik ⁽¹⁾	100,00	100,00	95,42	99,90		
Çalık Emlak ^(**)	98,06		98,06			
Çalık Enerji	95,42	99,90	95,42	99,90		
Çalık Enerji AB ⁽¹⁾	100,00		95,42			
Çalık Enerji Dubai(1)	100,00	100,00	95,42	99,90		
Çalık Finansal Hizmetler	100,00	100,00	100,00	100,00		
Çalık Gayrimenkul ^(**)	••	99,00		98,33		
Çalık Gaz	99,89	99,89	99,89	99,89		
Çalık Georgia ⁽¹⁾	100,00		95,42			
Çalık Hava	100,00	100,00	100,00	100,00		
Çalık İnşaat ⁽²⁾	99,75	99,75	99,07	99,04		
Çalık Korea ⁽³⁾			99,18	98,97		
Çalık NTF ⁽¹⁾	100,00	100,00	95,42	99,90		
Çalık Pamuk ⁽³⁾	55,00	55,00	54,55	54,43		
Çalık Petrol	80,00	100,00	79,91	99,90		
Çalık Rüzgar ⁽¹⁾	95,00	95,00	90,65	94,90		
Çalık Solar Enerji ⁽¹⁾	100,00	100,00	95,42	99,90		
Çalık Turizm ^(**)		97,46		97,27		
Çalık USA ⁽³⁾			99,18	98,97		
ÇED ⁽¹⁾	100,00	100,00	95,42	99,95		
ÇEDAŞ ⁽¹⁾	99,95	99,95	97,62	99,90		
ÇEP Petrol	99,75	99,75	99,64	99,65		
Cetel Çalık ⁽⁷⁾	100,00	100,00	100,00	100,00		
Cetel Telekom ⁽⁶⁾	80,00	80,00	80,00	80,00		
Doğu Akdeniz Petrokimya	84,40	84,40	84,31	84,31		
Oore Altın	100,00	99,99	100,00	99,28		
E-Kent ⁽⁸⁾	100,00	100,00	99,86	99,86		
E-Post ⁽⁸⁾	100,00	100,00	99,86	99,86		
Emlak Girişim ⁽⁸⁾	100,00	100,00	99,86	99,86		
Bap İnşaat Dubai ⁽²⁾	100,00	100,00	99,32	99,28		
Gap Elektrik	99,96	99,96	99,87	99,85		
Gap Güneydoğu FZE(3)	100,00	100,00	99,18	98,97		

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

35 Group enterprises (continued)

Subsidiaries (continued)

	Direct control Çalık Holding and	ling interest of	Effective ownership interest of Çalık Holding and its Subsidiaries	
Company name	2015	2014	2015	
Gap İnşaat	99,32	99,32	99,32	2014
Gap Inşaat Cons. (2)	100,00	100,00	98,54	99,28
Gap Pazarlama	95,01	95,01	95,01	99,41
Gap Pazarlama FZE ⁽⁴⁾	100,00	100,00	95,01	95,01
Gap İnşaat Ukraine(2)	99,00	99,00		95,01
GapYapı	99,75	99,75	98,32	98,29
Gappa ⁽⁴⁾	100,00	100,00	99,75	99,75
Çalık Construction AB (2)	100,00	100,00	95,01	95,01
Georgia Wind(1)	100,00	•	99,28	99,28
İkideniz Petrol	99,99	99,99	95,42	
Irmak Yönetim	100,00		99,89	99,89
Japan International	100,00	100,00	100,00	100,00
JSC Çalık ⁽¹⁾	100,00	25,00	99,89	24,97
Kentsel Dönüşüm(2)	99,75	00.75	95,42	
Kızılırmak ⁽¹⁾	99,40	99,75	99,07	99,04
Lidya Maden	99,29	99,40	94,86	99,30
Momentum Enerji(1)	100,00	99,29	99,29	99,29
N Kolay Mağazacılık A.Ş. (8)	100,00	100,00	95,42	99,90
Ortur Elektrik(1)	90,00	100,00	99,86	99,86
Pavo (8)		90,00	85,88	89,91
Petrotrans Enerji	80,00	80,00	79,89	79,89
Sembol Enerji	99,92	99,92	99,92	99,92
Sigortayeri (8)	100,00	100,00	99,89	99,90
relemed	100,00	100,00	99,86	99,86
rechnovision ⁽¹⁾	100,00	100,00	100,00	100,00
Tura	90,00		85,88	
Türkmen Elektrik ⁽¹⁾	99,99	99,99	99,99	99,28
/adi Elektrik ⁽¹⁾	97,00	97,00	92,63	96,90
EDAŞ(I)	99,00	99,00	94,47	98,90
enikom ⁽¹⁾	100,00	100,00	97,62	99,90
EPAŞ(1)	99,99	99,99	97,71	99,94
	100,00	100,00	97,62	99,90
eşilçay Enerji(1)	100,00	100,00	95,42	99,90

(*)The name of the Gap Güneydoğu Tekstil Sanayi ve Ticaret A.Ş.was changed as Çalık Denim.

10 First consolidated under Lidya Maden, then consolidated under the Group

All media segment entities have been excluded from the table above since they have been sold in 2014.

^(**)Çalık Gayrimenkul Ticaret A.Ş. and Çalık Turizm Kültür İnşaat Sanayi ve Ticaret A.Ş., formerly consolidated the subsidiaries of the Group, were merged in 2015 and name of the merged company was changed as the Çalık Emlak.

¹First consolidated under Çalık Enerji, then consolidated under the Group

² First consolidated under Gap Insaat, then consolidated under the Group

³ First consolidated under Çalık Denim, then consolidated under the Group

⁴ First consolidated under Gap Pazarlama, then consolidated under the Group

⁵ First consolidated under Cetel Telekom, then consolidated under Cetel Çalık, then consolidated under Telemed, then consolidated under the Group

⁶ First consolidated under Cetel Çalık, then consolidated under Telemed, then consolidated under the Group

⁷ First consolidated under Telemed, then consolidated under the Group ⁸ First consolidated under Aktifbank, then consolidated under the Group

⁹ First consolidated under Çalık Finansal Hizmetler, then consolidated under the Group

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

35 Group enterprises (continued)

Joint ventures

The table below sets out the joint ventures and their shareholding structure at 31 December:

	controll Çalık Holding and i	Direct ing interest of 's subsidiaries	owners Çalık Holding and i	Effective ship interest of its Subsidiaries
	2015	2014	2015	2014
Çalık Limak Adi Ortaklığı	50,00	50,00	49,92	49,92
Doğu Aras	50,00	50,00	48,97	48,97
KÇLE	50,00	50,00	37,17	37,17
Kartaltepe	50,00	50,00	49,65	49,65
Polimetal	80,00	80,00	79,43	79,43
Tunçpınar	50,00	50,00	49,65	49,65
LC Electricity	50,00	50,00	50,00	50,00
Atagas Doğalgaz	50,00	50,00	50,00	50,00

Joint operation

The table below sets out the joint operation and their shareholding structure at 31 December:

	controllin Çalık Holding and its	Direct Effective ontrolling interest of and its subsidiaries Çalık Holding and its Subsidiaries		
	2015	2014	2015	2014
Varyap-Gap Ortak Girişimi	50,00	50,00	49,64	49,64

Associates

The table below sets out the associates and their shareholding structure at 31 December:

	control Çalık Holding and i	Direct ling interest of its subsidiaries	owner Çalık Holding and	Effective ship interest of its Subsidiaries
	2015	2014	2015	2014
Albania Leasing	29,99	29,99	26,25	26,25
Balkan Dokuma	31,00	31,00	31,00	31,00
IFM	5,00	5,00	4.99	4.99
Kazakhstan Ijara Company KIC Leasing	14,31	14,31	14,31	14,31
Serdar Pamuk	10,00	10,00	10,00	10,00
TAPCO	49,87	49,87	49,87	49,87
TJK	40,20	40,20	49,96	49,96
TTK	32,00	32,00	32,00	32,00
VKŞ	100,00	100,00	100,00	100,00

Notes to Consolidated Financial Statements

As at and for the Year Ended 31 December 2015

(Amounts expressed in thousands of Turkish Lira ("TL") unless otherwise stated.)

36 Subsequent events

In 2015, the Group has completed the bond issuance of the initial tranches with an aggregated amount of USD 35.360 of the bond issuance program dated on 18 December 2015 with a nominal value of USD 100.000. The issuance of the remaining portion of the respective bond was completed on 29 January 2016.